

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

71-064118

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

E. C. Hill B Federal

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Teague Blinbry

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 34 T23S R37E

12. COUNTY OR PARISH 13. STATE

Lea

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Plains Petroleum Operating Company

3. ADDRESS OF OPERATOR

415 W. Wall, Suite 1000, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

840' FNL & 1655' FEL, Unit B

14. PERMIT NO.

30-025-10948

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3275'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-23-92 Move in and rig up pulling unit. Trip out of hole with rods and pump.
4-24-92 Lower tubing and tag PBTD @ 5737' GL. Strap out of hole. Trip in hole with a packer and RBP on 2 3/8" production tubing with SN above packer. Set RBP above perfs at 5210'. Test to 500 psi. Locate casing leak 2496'-3507'.
4-27-92 POOH w/ Packer. RIH w/ 6-1/8" bit, 6 x 3-1/8" DC. Could not go below 3500'. POOH w/ tubing and bit.
4-28-92 RIH w/ 4-3/4" mill tooth bit, 2 - 3-1/2" DC tapered watermelon mill, 4 - 3-1/2" DC on 2-3/8" tubing. Milled thru tight spot, twist off tubing. RIH w/ fishing tools.
4-29-92 Catch fish at 5493'. RIH w/ 6-1/8" bit to 2500'.
4-30-92 Tag bottom @ 5701'. Drill out fill to 5735' KG (12' AGL).
5-1-92 Run 136 jts (5737') 4-1/2", 10.5#/ft, J-55 Liner. Set 4-1/2" x 7" casing packer at 5194'. Cement liner with 400 sx Class "C" cmt.
5-2-92 Run Temperature survey, TOC @ 1450'. Drill out cement from 4780' to 5040'.
5-3-92 Drilled cement from 5040' to 5179' and through casing packer.
5-4-92 Trip in hole with tubing. Run in hole with pump and rods. Rig down pulling unit and move off location. Return well to pumping.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles A. Anderson

TITLE Petroleum Engineer

DATE 6/18/92

(This space for Federal or State office use.)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

AR

DATE

*See Instructions on Reverse Side