Submit 5 Cooles
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II
P.O. Drawer DD, Astesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

1000 Rio	Brazos	Rd,	Aztec,	MM	87410	

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Plains Petroleum Operating Company 30 025-10948 415 W. Wall, Suite 2110, Midland, Texas 79701 Reason(s) for Filing (Check proper box) -Other (Please explain) New Well Change in Transporter of Recompletion Dry Gas Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator Arch Petroleum Inc., 777 Taylor St., Suite II-A, Ft. Worth, II. DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Pormation | 3 - | Teague Blinebry Kind of Lease State, Federal or Fee Lease No. Lassa Nama 71-064118 E.C. Hill "B" Federal Location 1655.5 Feet From The 840 Feet From The Line and Unit Letter Township 23S Range NMPM. III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) Texas New Mexico Pipeline P.O. Box 5568, Denver, Colorado 80217 Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) or Dry Gas [P.O. Box 1492, El Paso, Texas 79978 sas actually connected? When? Fl Paso Natural Gas If well produces oil or liquids, give location of tanks. Twp. Is gas actually connected? YES 4-72 37 E 23 <u>§</u> 34 If this production is commingled with that from any other lesse or pool, give commingling order number: IV. COMPLETION DATA New Well Workover Deepen Plug Back Same Res'v Oil Well Gas Well Diff Res'v Designate Type of Completion - (X) Total Depth Date Spudded Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation **Tubing Depth** Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Length of Test Casing Pressure Choke Size Tubing Pressure Water - Bbis. Gas- MCF Actual Prod. During Test Oil - Bbls. GAS WELL Actual Prod. Test - MCF/D Bbls. Condensate/MMCF Gravity of Condensate Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choka Siza Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above 8EP 1 0 1991 is true and complete to the best of my knowledge and belief. Date Approved Donne Alwobana CHOOK WINED BY JERRY SEXTON Signature Bonnie Husband, Office Manager DESERTE SUPERVISOR

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title_

2) All sections of this form must be filled out for allowable on new and recompleted wells.

915-683-4434

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.