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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Carter Foundation Production Company
Address
P. O. Box 900, Kermit, Texas 79745
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☒ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name E. C. Hill "MB"	Well No. 2	Pool Name, Including Formation Teague Hlinebry Oil	Kind of Lease State, Federal or Fee Federal	Lease No. 064118
Location Unit Letter B ; 840 Feet From The North Line and 1,655.5 Feet From The East Line of Section 34 Township 23-S Range 37-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510, Midland, Texas 79701.			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) El Paso, Texas			
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 35	Twp. 23S	Rge. 37E
Is gas actually connected?		When		
Yes				

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back <input checked="" type="checkbox"/>	Same Res'tv.	Diff. Res'tv. <input checked="" type="checkbox"/>
Date Spudded 1-27-1953	Date Compl. Ready to Prod. 4-25-1972		Total Depth 9,371		P.B.T.D. 5,800			
Elevations (DF, RKB, RT, GR, etc.) 3,275 DF	Name of Producing Formation Teague Hlinebry Oil		Top Oil/Gas Pay 5,457		Tubing Depth 5,404			
Perforations					Depth Casing Shoe			
77-4-7								
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2	13-3/8		314		300			
12-1/4	9-5/8		2,928		1,500			
8-3/4	7"		9,337		675			
	2"		5,404					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Barta Magendie
(Signature)

Field Manager
(Title)

June 13, 1972
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 15 1972, 19_____
Orig. Signed by
BY Joe D. Ramsey
Dist. I, Supv.
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

5/24/72
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JUN 14 1972

OIL CONSERVATION COMM.
HOBBS, N. M.