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TRANSPORTER	OIL	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Carter Foundation Production Company	
Address P. O. Box 900, Hermit, Texas 79745	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of: <input type="checkbox"/>
Recompletion <input type="checkbox"/>	Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Formerly E. C. Hill "MB" Well 2	

If change of ownership give name and address of previous owner

Lease Name E. C. Hill "MB"		Well No. 2	Pool Name, Including Formation Teague Blinbry Oil	Kind of Lease State, Federal or Fee Federal	Lease No. 00418
Location					
Unit Letter B ; 840 Feet From The North Line and 1655.5 Feet From The East					
Line of Section 34 Township 23-S Range 37-E , NMPM, Lea County					

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)			
Permian Corporation		Midland, Texas 79701. Box 319			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)			
El Paso Natural Gas Company		El Paso, Texas			
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 35	Twp. 23-S	Rge. 37-E	Is gas actually connected? Yes

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)		Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input checked="" type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input checked="" type="checkbox"/>
Date Spudded 1-27-1953	Date Compl. Ready to Prod. 4-25-1972	Total Depth 9,371		P.B.T.D. 5,800					
Elevations (DF, RKB, RT, GR, etc.) 3,275 DF	Name of Producing Formation Teague Blinbry Oil	Top Oil/Gas Pay 5,457		Tubing Depth 5,404					
Perforations				Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2	13-3/8	314	300
12-1/4	9-5/8	2,928	1,500
8-3/4	7"	9,337	675
	2"	5,404	

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks 4-24-1972	Date of Test 4-26-1972	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hours	Tubing Pressure 450 to 500	Casing Pressure Packer	Choke Size 18/64
Actual Prod. During Test 85.73	Oil - Bbls. 71.73	Water - Bbls. 6	Gas - MCF 266

Supplement No. 349, dated May 2, 1972, effective April 24, 1972 an allowable was assigned this well of 78 barrels per day.

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAY 26 1972 , 19	
Barton Magendie (Signature) Field Manager (Title) May 25, 1972 (Date)		BY Joe D. Ramey Orig. Signed by Dist. I, Supv. TITLE	
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.	

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