

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN (Other Instru
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Lease Grantee 064118

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

H. C. Hill

9. WELL NO.

2 MB

10. FIELD AND POOL, OR WILDCAT

Elizabethtown Oil

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASec. 34, T-23-S, R-37-E,
Lea County, New Mexico.

12. COUNTY OR PARISH

13. STATE

Lea

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Carter Foundation Production Company

3. ADDRESS OF OPERATOR

P. O. Box 900, Karnit, Texas 79745

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)At surface
840 feet from North Line and 1655.5 feet from East Line of
Section 34, T-23-S, R-37-E, Lea County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3,275 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐SHOOT OR ACIDIZE ☐ABANDON* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) Plug back to different zone ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐REPAIRING ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOTING OR ACIDIZING ☐ABANDONMENT* ☐(Other) Plug back ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Work commenced April 14, 1972. Pulled tubing out of well, set cement retainer at 7,800',
cemented with 50 sacks cement. Put 250 feet below retainer and 25 feet above retainer.
Perforated with 4 holes at 5,825', set cement retainer at 5,800', cemented with 300 sacks
benzotriazine cement. Perforated casing with 2 holes at 5,457; 5,467; 5,473; 5,488; 5,503;
5,517; 5,523; 5,590; 5,673; 5,678; 5,727; and 5,740. Acidized with 2,000 gallons 15%
acid, started swabbing. Swabbed one day. Acidized with 5,000 gallons 15% acid, recovered
load water. After 13 hours shut in, tubing pressure 1,100#. Work completed April 20, 1972.

24 hr test, 4-24-1972. In 24 hours well flowed on 18/64" choke 77.73 barrels oil and 8 barrels
water, 266 MCF gas with GOR of 3,427.

ILLEGIBLE

18. I hereby certify that the foregoing is true and correct

SIGNED

Bartu Magadiu

TITLE

Field Manager

DATE

April 29,

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

MAY 3 1972

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 7: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant value; contents of well sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site was conditioned for final inspection looking to approval of the abandonment.

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5-67-0-06

RECEIVED

MAY - 9 1972

OIL CONSERVATION COMM.
HOBBES, N. M.