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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Carter Foundation Production Company
Address
P. O. Box 900, Kermit, Texas 79745.
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Formerly E. C. Hill M

If change of ownership give name
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE
Lease Name **E. C. Hill MB** Well No. **2-40** Pool Name, Including Formation **Elinsbry Oil** Kind of Lease **Federal** Lease No. **064118**
Location
Unit Letter **B** : **840** Feet From The **North** Line and **1655.5** Feet From The **East**
Line of Section **34** Township **23-S** Range **37-E** , NMPM, **Lee** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Texas - New Mexico Pipe Line Company Address (Give address to which approved copy of this form is to be sent)
Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
El Paso Natural Gas Company Address (Give address to which approved copy of this form is to be sent)
El Paso, Texas
If well produces oil or liquids, give location of tanks. Unit **E** Sec. **35** Twp. **23-S** Rge. **37-E** Is gas actually connected? **Yes** When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☒ Same Res'v. ☐ Diff. Res'v. ☒
Date Spudded **1-27-1953** Date Compl. Ready to Prod. **4-25-1972** Total Depth **9,371** P.B.T.D. **5,800**
Elevations (DF, RKB, RT, GR, etc.) **3,275 DF** Name of Producing Formation **Elinsbry Oil** Top Oil/Gas Pay **5,457** Tubing Depth **5,404**
Perforations **5,457; 5,467; 5,473; 5,498; 5,503; 5,517; 5,523; 5,590; 5,673; 5,678;** Depth Casing Shoe **9,337**
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
17-1/2 **13-3/8** **314** **300**
12-1/4 **9-5/8** **2,928** **1,500**
8-3/4 **7"** **9,337** **675**
2" **5,404**

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 4-24-1972	Date of Test 4-26-1972	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hrs.	Tubing Pressure 450 to 500	Casing Pressure Packer	Choke Size 18/64
Actual Prod. During Test 85.73	Oil - Bbls. 77.73	Water - Bbls. 8	Gas - MCF 266

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Barbara Magandie
(Signature)

Field Manager
(Title)

April 29, 1972
(Date)

OIL CONSERVATION COMMISSION
MAY 2 1972, 19

APPROVED
BY **[Signature]**
TITLE **SUPERVISOR DISTRICT I**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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MAY 1 1972

OIL CONSERVATION COMM.
HOBBS, N. M.