Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.	٦	TO TRA	NSF	PORT	<u>r OIL</u>	AND NA	TURAL G		W. S.			
Operator Plains Petroleum Operating Company								Well A	Well API No. 30-025-10949			
Address 415 W. Wall, Suite	1000	Mid:	land	1, T	exas	79701						
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Oil Casinghead		Dry (-	of:	Oth	er (Please expl	ain)				
If change of operator give name and address of previous operator		 -					Can	cel it	Luciu	e Blin	ebry	
II. DESCRIPTION OF WELL A	ND LEA	SE							1	,	1	
ease Name Well No. Pool Name, Includ E. C. Hill "B" Federal 4 Teague Pa						-			Kind of Lease State, Federal or Fee		Lease No. LC=064118	
Location Unit Letter G : 1980 Feet From The North Line and 1989 Feet From The East 1											Line	
Section 34 Township 23S Range 37E , NMPM, Lea County												
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS												
Name of Authorized Transporter of Oil						Address (Give address to which approved copy of this form is to be sent) Jal, New Mexico						
Name of Authorized Transporter of Casing Sid Richardson Gas Car	e of Authorized Transporter of Casinghead Gas X or Dry Gas I id Richardson Gas Carbon Haspline Co						e address to w New Mex		copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 35	1	3S :	Rge. 37E	Yes	y connected?	When	When ?			
If this production is commingled with that f IV. COMPLETION DATA	rom any oth	er lease or	pool, į	give co	mmingl	ing order num	ber:	*.*.··		<u> </u>		
Designate Type of Completion -	(X)	Oil Well		Gas V	Veil	New Well	Workover	Deepen	Plug Back X	Same Res'v	Diff Res'v	
Date Spudded	_	ol. Ready to	Prod.			Total Depth			P.B.T.D.	CIB 311-@527		
10-30-91 (PB) Elevations (DF, RKB, RT, GR, etc.)	12-22-91 Name of Producing Formation				9827 Top Oil/Gas Pay 5118'			Tubing Depth 5272 '				
Gr 3270 Paddock Perforations						3110			Depth Casing Shoe			
5251'-5201' (20 holes) 5118'-5190' (28						i			9510			
11015 0175	TUBING, CASING AND					DEPTH SET			SACKS CEMENT			
HOLE SIZE	CASING & TUBING SIZE				329			300 sx				
12"	9 5/8"				2917			1500 sx				
•	7",				9510			650 sx				
V. TEST DATA AND REQUES	T FOR A		7/g ABL			52	272	· · · · · · · · · · · · · · · · · · ·				
OIL WELL (Test must be after re	covery of lo	stal volume	of loa	ıd oil aı	nd must	be equal to or	exceed top al	lowable for th	is depth or be	for full 24 hou	rs.)	
Date First New Oil Run To Tank	1 -	Producing Method (Flow, pump, gas lift, etc.)										
12-9-91	12-13-91				2 1/2" X 1 1/2" X 16'			pump Choke Size				
Length of Test 24 hr	Tubing Pressure				Casing Pressure			GROW DIEG				
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF				
96 Bbls	24				72			91				
GAS WELL Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION Date Approved AUG 0 4 '92							
Signature Bonnie Husband Office Manager/Tech						By ORIGINAL SIGNED BY JERRY SEXTON DISTRIGT I SUPERVISOR						
Printed Name Title 07-31-92 (915) 683-4434						Title						
Date		I el	epnon	¢ 140.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.