

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

71-064118

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

E. C. Hill B Federal

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Teague Blinney Paddock

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 34 T23S R37E

12. COUNTY OR PARISH 13. STATE

Lea

NM

1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Plains Petroleum Operating Company

3. ADDRESS OF OPERATOR

415 W. Wall, Suite 1000, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Unit G 1980' FNL & 1989' FEL

14. PERMIT NO.

30-025-10949

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

3280 DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Scale Treatment

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

6-9-92 Move in and rig up pulling unit. Trip out of hole with rods and pump. ND wellhead, NU BOP. Lower tubing and tag PBTD @ 5311'. Strap out of hole.

6-10-92 Trip in hole with 2 7/8" production tubing, a 6" bit, and a 7" csg scraper and clean out scale from 5190'-5311'. Circulate hole clean with produced water. Trip out of hole. Trip in hole with a 7" packer on 2-7/8" production tubing with SN above packer. Spot 5 Bbls of NEFE 15% HCl Acid over perfs from 5251'-5118'. Set packer above perfs at 5042'. Pump 3000 gallons of 15% NEFE HCl acid at 4 BPM with 60 - 7/8" ball sealers dropped evenly in the last 2500 gallons. Treating Pressure 0 psig. Displace with 1500 gals of fresh water (6 BW past bottom perf). Shut-in for 2 hrs. Swab back acid-water load. Pump 110 gals ChemHib 505 mixed with 20 barrels fresh water at 3 BPM. Squeeze scale inhibitor back into formation with 150 barrels fresh water with treating pressure of 0 psig.

6-11-92 Run in hole with tubing, pump and rods. Rig down pulling unit and move off location. Return well to pumping.

18. I hereby certify that the foregoing is true and correct

SIGNED

Mark A. Kelenberg

TITLE Petroleum Engineer

DATE

6/18/92

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side