Form 3160-5 November 1983) Formerly 9-331)		INITED-S		SUBMIT (Other in verse side)	IN TRIPLICAT	Expir	et Bureau es August	31, 1985
tolmerty 9=331)			MANAGEME	=	,	71-0641		IND BERIAL NO.
	RY NOTIC	ES AND	REPORTS	ON WELLS				S OR TRIBE NAME
(Do not use this for U	M "APPLICAT	ION FOR PE	RMIT—" for such	proposals/)		7. UNIT AGE	ERVENT NA	W#
OfL X GAS	OTHER							
2. NAME OF OPERATOR Plains Petroleum Operating Company					8. FARM OR LEASE NAME			
Plains Petroleu	m Operati	ng Compa	any			E. C.		<u>Federal</u>
415 W. Wall, Su						4	~	
LOCATION OF WELL (Repo See also space 17 below.)	rt location cies	riy and in ac	ecordance with a	ny State requiremen	14.*	10. FIELD A	ND POOL, OI	WILDCAT
Unit G 1980'	FNL & 198	9' FEL			en e	11. SEC., T.	Bline	
							4 T23S	R37F
4. PERMIT NO.	<u> </u>	15. ELEVATION	s (Show whether	DF, RT. GR. etc.)	······································	12. COUNTY		
30-025-1094	9		3280 DF	·		Lea		NM
6 .	Check App	ropriate Bo	x To Indicate	Nature of Notic	ce, Report, or C	Other Data		
NOTI	CE OF INTENTIO	: סד אם			8788890	JENT REPORT	OF:	
TEST WATER SHUT-OFF	PCI	LL OR ALTER	CASING	WATER SE	IUT-OFF] .	EPAIRING W	TELL
PRACTURE TREAT		LTIPLE COMPI	I.ETE	PRACTURE	TREATMENT	_	LITERING CA	SING
SHOOT OR ACIDIZE	^84	MOON.		SECOTING	OR ACIDIZING X	_ J	BANDONYEN	x X
	' '		1 1		Scala Tre			1 / 1
(Other) 7. DESCRIBE PROPOSED OR CO: proposed work. If we nent to this work.)	MPLETED OPERA	ANGE PLANS TIONS (Clearly	y state ail pertin	Com	Scale Tre Ex: Report results pletion or Recomple re pertinent dates, ed and true vertica	of multiple cletion Report	and Log for	m.)
(Other) 7. DESCRIBE PROPOSED OR CO- proposed work. If well	Move	rions (Clear)	rig up pul	ent details, and giventions and measure	rs: Report results pletion or Recomplice pertinent dates. ed and true vertice Trip out o	of multiple cletton Report a lactuding est at depths for a fine with the control of the control	ind Log for imated date all markers	on Well m.) of starting any and sones perti-
(Other) 7. DESCRIBE PROPOSED OR CO- proposed work. If we nent to this work.)	Move pump.	in and r	rig up pul	ent details, and give cations and measure ling unit. DP. Lower to	rs: Report results pletion or Recomplete pertinent dates. ed and true vertical Trip out outling and ta	of multiple cletton Report including cettal depths for including the first state of the f	and Log for imated date all markers vith ro	on Well of starting any and sones perti ds and Strap
(Other) 7. DESCRIBE PROPOSED OR CO- proposed work. If well nent to this work.) 6-9-92	Move pump. out of Trip i scrape with i packer of NEF perfs 60 - Treati BW pas Pump I BPM. S	in and r ND wellh f hole. in hole were and comproduced r on 2-7/ FE 15% HK at 5042' 7/8" balling Press t bottom	rig up pulhead, NU BC with 2 7/8 lean out s water. T /8" product Cl Acid ov '.Pump 3000 il sealers sure 0 psign perf). Sh ChemHib 5 scale inhi	ent details, and giventions and measure	Trip out oubing and table. Trip out oubing and table. Trip with SN above of 5251'-51 and 5251'-5	of multiple cletton Report including cettal depths for including cettal depths for including PBTD @ 6" bit, Circulation in howe packer 18'. Set ICl acid the last 2 als of fiback acid tels fres	vith ro 5311'. and a te hole le with Spot packer at 4 BP 2500 ga resh wa d-water h water	ds and Strap 7" csg clean a 7" 5 Bbls above M with llons.ter (6 load.r at 3
(Other) 7. DESCRIBE PROPOSED OR CO- proposed work. If well nent to this work.) 6-9-92	Move pump. out of Trip i scrape with packer of NEF perfs 60 - Treati BW pas Pump I BPM. S fresh Run ir	in and r ND wellh f hole. in hole were and clar produced on 2-7/ FE 15% HK at 5042' 7/8" balling Press at bottom 110 gals Squeeze water with hole w	rig up pul head, NU BC with 2 7/8 lean out s water. T '8" product Cl Acid ov '.Pump 3000 il sealers sure 0 psig m perf). Sh ChemHib 5 scale inhi ith treatin	ling unit. DP. Lower to cale from 5: rip out of tion tubing were perfs from dropped every. Displace nut-in for 2 505 mixed wishing bitor back	Trip out oubing and table. Trip out oubing and table. Triwith SN above of 5251'-51 and true vertical table. Triwith SN above of 5251'-51 and table. Triwith SN above of 5251'-51 and table. Triwith SN above of 5251'-51 and table. Trip in the with 1500 g hrs. Swab ith 20 barrinto formatiof 0 psig. rods. Rig of	of multiple certain Report including certain depths for including estimated by the second sec	with role 15311'. and a te hole le with packer at 4 BP 2500 ga resh wad d-water in 150 b	ds and Strap 7" csg clean a 7" 5 Bbls above M with llons. ter (6 load. r at 3 arrels
(Other) 7. DESCRIBE PROPOSED OR CO- proposed work. If we nent to this work.) 6-9-92 6-10-92	Move pump. out of Trip i scrape with packer of NEF perfs 60 - Treati BW pas Pump I BPM. S fresh Run ir move o	in and rand rand rand rand rand rand rand	rig up pulhead, NU BC with 2 7/8 lean out s l water. T /8" product Cl Acid ov '.Pump 3000 ll sealers sure 0 psign perf). Sh ChemHib 3 scale inhi ith treatin ith tubing tion. Retu	ling unit. DP. Lower to "production cale from 5: rip out of tion tubing to er perfs from dropped ev g. Displace nut-in for 2 505 mixed wi bitor back ng pressure	Trip out oubing and table. Trip out oubing and table. Triwith SN above of 5251'-51 and true vertical table. Triwith SN above of 5251'-51 and table. Triwith SN above of 5251'-51 and table. Triwith SN above of 5251'-51 and table. Trip in the with 1500 g hrs. Swab ith 20 barrinto formatiof 0 psig. rods. Rig of	of multiple certain Report including certain depths for including estimated by the second sec	with role 15311'. and a te hole le with packer at 4 BP 2500 ga resh wad d-water in 150 b	ds and Strap 7" csg clean a 7" 5 Bbls above M with llons. ter (6 load. r at 3 arrels
(Other) 7. DESCRIBE PROPOSED OR CO- proposed work. If we nent to this work.) 6-9-92 6-10-92	Move pump. out of Trip i scrape with packer of NEF perfs 60 - Treati BW pas Pump I BPM. S fresh Run ir move o	in and rand rand rand rand rand rand rand	rig up pulhead, NU BC with 2 7/8 lean out s l water. T /8" product Cl Acid ov '.Pump 3000 ll sealers sure 0 psign perf). Sh ChemHib 5 scale inhi ith treatin ith tubing tion. Retu	ling unit. DP. Lower to "production cale from 5: rip out of tion tubing to er perfs from dropped ev g. Displace nut-in for 2 505 mixed wi bitor back ng pressure	Trip out oubing and table. Trip out oubing and table. Trip with SN above on 5251'-51 is 15% NEFE Healy in the with 1500 g hrs. Swab ith 20 barrinto format of 0 psig. rods. Rig coumping.	of multiple certain Report including certain depths for including estimated by the second sec	with role 5311'. and a te hole le with packer at 4 BP 2500 garesh wadersh water h water h 150 b	ds and Strap 7" csg clean a 7" 5 Bbls above M with llons. ter (6 load. r at 3 arrels
(Other) DESCRIBE PROPOSED OR CO- proposed work. If we nent to this work.) 6-9-92 6-10-92	Move pump. out of Trip is scrape with packer of NEF perfs 60 - Treati BW pas Pump I BPM. S fresh Run ir move o	in and r ND wellf f hole. in hole wer and cla produced r on 2-7/ FE 15% HK at 5042' 7/8" ball ing Press t bottom li0 gais Squeeze water with hole well of locat	rig up pulhead, NU BC with 2 7/8 lean out s l water. T /8" product Cl Acid ov '.Pump 3000 ll sealers sure 0 psign perf). Sh ChemHib 5 scale inhi ith treatin ith tubing tion. Retu	ling unit. P. Lower to production cale from 5 irip out of tion tubing to gallons of dropped every. Displace nut-in for 2 bitor backing pressure pump and rn well to pressure in the pump and rn well to pressure	Trip out oubing and table. Trip out oubing and table. Trip with SN above on 5251'-51 is 15% NEFE Healy in the with 1500 g hrs. Swab ith 20 barrinto format of 0 psig. rods. Rig coumping.	of multiple certain Report including certain depths for including estimated by the second second certain including in how the packer 18'. Set including in how the last 2 cals of fiback acide last frestion with down pulling including the second certain second certain second certain second certain with the second certain	with role 5311'. and a te hole le with packer at 4 BP 2500 garesh wadersh water h water h 150 b	ds and Strap 7" csg clean n a 7" 5 Bbls above M with llons. ter (6 load. r at 3 arrels it and

*See Instructions on Reverse Side