

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on
reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-064118

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

E. C. Hill B *Federal*

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Teague Blinbry

11. SEC., T., R., OR BLK. AND
SURVEY OR AREA

Sec. 34-T23S-R37E

12. COUNTY OR PARISH 13. STATE

Lea

NM

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Plains Petroleum Operating Company

3. ADDRESS OF OPERATOR

415 West Wall, Suite 1000, Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.
At surface

Unit G 1980' FNL & 1989' FEL

14. PERMIT NO.

30-025-10949

15. ELEVATIONS (Show whether DF, ST, GR, etc.)

3280DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PCLL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANE

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Recomplete

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-30-91 Unhung well, unseat pump & POOH w/208 3/4" rods, 3/4 X 2 X 2 X 1' rod subs. NU BOP. Unseat. TAC & RIH w/5 jts tbg.

10-31-91 Set CIBP @ 5278'. Fill hole w/2% KCL wtr. Log w/GR-CCL-CBL under 500 psi from 5278'-4100'. TOC @ 4280'. Perf 2 JHPF @ 5251', 5249', 5247', 5241', 5238', 5226', 5222', 5218', 5209 1/2' & 5201' (20 holes). Acidize w/15% NEFE HCL.

11-05-91 Set pkr @ 5097'. Acid frac 10,000 gal 20% NEFE HCL & 3000 gal CO2.

11-07-91 Release pkr, TOOH & LD. Ran BPMA, PN, SN & 170 jts 2-7/8" tbg. Tag CIBP @ 5278'. EOT @ 5274'. SN @ 5237'. ND BOP. Make up 2-1/2 X 1-1/2 X 16' X 4 RWTC pump w/10' gas anchor. TIH w/rods, pkr & 10' liner. Space out & place on prod to frac tank.

11-17-91 MIRU pull unit. TOOH w/rods (208 - 3/4") & 2-1/2 X 1-1/2 X 16 X 4 pump. NU BOP. TOOH w/2-7/8" Tbg.

11-18-91 Set RBP @ 5196'. Load hole w/2% KCL. Perf Paddock w/2 JHPF @ 5188'-5178' (24 holes). Pump 15% NEFE HCL @ 2.5 BPM & flush w/2% KCL. Set pkr @ 5056'. Swabbing.

11-20-91 Unset pkr. POOH w/ 168 jts tbg. ND BOP. NU wellhead. Land SN @ 5179'. BRH @ 5182'. RIH w/2-1/2 X 1-1/2 X 16' pump w/6' SN, 3/4" X 2' X 6' X 2 pony rods. 1-1/4 X 16 PSR w/liner. Seat & space pump. Testing.

18. I hereby certify that the foregoing is true and correct

SIGNED

Bonnie Husband

TITLE

Office Manager/Tech.

DATE

12-04-91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Teague Blinbry

DEC 10 1991