Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

							UTHORI URAL G		TION				
Operator Plains Petroleum Op	roleum Operating Company								30-025-10949				
ddress 415 W. Wall, Suite 2110, Midland, Texas 79701									<del></del>	······			
Reason(s) for Filing (Check proper box)  New Well  Recompletion  Change is Operator  I change of costator give name	Oil Casinghea	Change in	Transp Dry C	porter of:	Taylo		(Please expl			Ft. Wor	th, Tex	as 76102	
ind address of previous operator Art II. DESCRIPTION OF WELL	•			-			• • • •	,					
Lease Name Well No.   Pool Name, Include E.C.   Hill "B"   Federal   4 "   Teaque   Bli   Location						· · · · · · · · · · · · · · · · · · ·					Classe Lesse No. 71-064118		
Unit Letter G	· :	1980	Feet 1	From The _	N	Line	and19	989	) Fo	et From The	E	Line	
Section 34 Township	2	<b>23</b> S	Rang	• 3	7 E	, NM	РМ				Lea	County	
III. DESIGNATION OF TRAN	SPORTE			ND NAT									
Name of Authorized Transporter of Oil X or Condensate Texas New Mexico Pipeline						Address (Give address to which approved a P.O. Box 5568, Denver,							
Name of Authorized Transporter of Casinghead Gas X or Dry Gas						Address (Give address to which approved							
Fl Paso Natural Gas					P.0	P.O. Box 1492, El Paso				o, Texa			
If well produces oil or liquids, give location of tanks.	Unit	<b>Sec.</b> 34	Twp.	3 3 37		actually YE	connected?		When	. 8-	-74 <i>´</i>		
If this production is commingled with that  IV. COMPLETION DATA			_						·		<del> </del>		
Designate Type of Completion	- (X)	Oil Well		Gas Well	New	Well	Workover	Ţ	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Com	pl. Ready to	Prod	•	Total	Depth				P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top C	Top Oil/Gas Pay					Tubing Depth		
Perforations										Depth Casing Shoe			
	7	UBING,	CAS	SING AN	D CEM	ENTI	IG RECO	RD	<del></del>	<del></del>	. •		
HOLE SIZE CASING & TUBING SIZE						DEPTH SET					SACKS CEMENT		
					-	·							
	<del> </del>								<del> </del>	1	•		
V. TEST DATA AND REQUE	ST FOR	LLOW	ABL	E							\$		
OIL WELL (Test must be after : Date First New Oil Run To Tank	Date of Te		of loa	d oil and m			exceed top al				for full 24 ho	urs.)	
Determine our Rule 10 14m2	Date of 16	: <b></b>			71000	mng ma	mor (1.10 <sup>1</sup> 1.1	рштү	, gas .y.,				
Length of Test	Tubing Pressure					Casing Pressure					Choke Size		
Actual Prod. During Test	Oil - Bbls.					Water - Bbls.					Gas- MCF		
GAS WELL		•					·		<del></del>	<b></b>			
Actual Prod. Test - MCF/D	Length of Test					Bbls. Condensate/MMCF					Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)				· Choke Siz	Choke Size		
VI. OPERATOR CERTIFIC  1 hereby certify that the rules and regularization have been compiled with and	lations of the	ormation gi	rvatio	Q		•					DIVISI	ON	
is true and complete to the best of my	knowledge :	ind belief.	1	,		Date	Approv	ed	·			<del></del>	
Signature Wishand 055	USOGA	MI			-	Ву_	118644	ا ماريد د فاريد د	MG (SE)	SY JERRY	/ SEXTON		
Bonnie Husband, Off Printed Name 9-3-91			Tid		-					SUPERYN			
7-3-9/ Data	91:	5-683-4	4434 lephor		-		,						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

SEP 06 1891