

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TF
(Other instruct
verse side)

ICATE*
on re

Form approved
Budget Bureau No. 1004
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

LC-064118

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

E.C. Hill "B" Federal

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Teague Blinbry

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 34, T23S, R37E

12. COUNTY OR PARISH
Lea

13. STATE
NM

1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Arch Petroleum Inc.

3. ADDRESS OF OPERATOR

10 Desta Dr., Suite 420 East, Midland, Texas 79705

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980 FNL & 1989 FEL, Section 34, T23S, R37E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3280 DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Proposed: Acidize Blinbry zone 5287-5794' with 6000 gals 15% NeFe acid and re-fracture same zone down 3 1/2" N-80 tubing with 42,000 gals crosslinked gelled water and 19,000 gals CO2 carrying 110,000# 20-40 sand in 2 stages. Return to production. Estimated starting date of September 22, 1989

RECEIVED
SEP 19 10 29 AM '89
CARLOS J. SHAW
AREA ENGINEER

18. I hereby certify that the foregoing is true and correct

SIGNED

David Miller

TITLE

Operations Manager

DATE

9-15-89

(This space for Federal or State office use)

APPROVED BY

Orig. Signed by E. J. Shaw

TITLE

PETROLEUM ENGINEER

DATE

9-20-89

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side