

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

ILLEGIBLE

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hermit, Texas

July 7th, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Carter Foundation Production Company

S. C. Hill

Well No. 3-11

in NE

(Company or Operator)

(Lease)

G

Sec. 34

T. 23-S

R. 37-S

NMPM,

Teague

Pool

Unit Letter

Lee

County. Date Spudded April 14, 1953

Date Drilling Completed June 13, 1960

Elevation 3,280

Total Depth

7,600

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 7,384

Name of Prod. Form. Devonian

PRODUCING INTERVAL -

Perforations 7,384 to 7,400 and from 7,413 to 7,430

Open Hole

Depth

Casing Shoe 9,510

Depth

Tubing 7,390

OIL WELL TEST -

No Test

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 14 bbls. oil, 106 bbls water in 24 hrs, 0 min. Size 1 1/2" Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>13-3/8</u>	<u>313</u>	<u>300</u>
<u>9-5/8</u>	<u>2,943</u>	<u>1,541</u>
<u>7" ID</u>	<u>9,521</u>	<u>650</u>

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): acidized with 10,000 gallons Dowell acid.

Casing Press. Packer Tubing Press. 125# Date first new oil run to tanks July 1st, 1960

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter _____

Remarks: This well was originally completed in the Wicks formation 7-10-1953. After well ceased to produce from Wicks, set permanent plug at 7,600, perforated 7,384 to 7,400 and from 7,413 to 7,430. Well producing by pump.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____

OIL CONSERVATION COMMISSION

By: Leslie A. Clement

Title _____

By: Key D. Lawrence
(Signature)

Title Field Manager
Send Communications regarding well to:

Name _____

Address P. O. 1604 - Hermit, Texas