

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPL
(Other instructions
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Las Cruces 064118	
2. NAME OF OPERATOR Carter Foundation Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 900, Kermit, Texas 79745		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990' FNL & 660' FEL Section 34, T-23S, R-37E, Lea County, New Mexico		FARM OR LEASE NAME E.C. Hill "M" Federal	
14. PERMIT NO.		9. WELL NO. 4	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3263' DF		10. FIELD AND POOL, OR WILDCAT Teague Simpson Devonian	
Approval dated: 8-12-81		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 34, T-23S, R-37E	
		12. COUNTY OR PARISH Lea	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☒

REPAIR WELL ☐

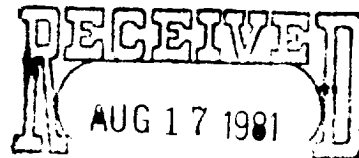
CHANGE PLANS ☐

(Other) Plug Back

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Pulled packer & tubing. Installed blowout preventer.
2. Drilled cement retainer to 7324' on 2-3/8" tubing, squeezed with 300 sx cement. Circulated out 15 sx. Squeeze pressure 3500#, held.
3. Perforated well in Devonian Zone at 7148', 52', 56', 60', 64', 72', 76', 80', 84', 88', 92', 96', 7202' & 06', 28 holes and 14 intervals. Fraced in 3 stages, 1500 gals. acid per stage with 1000 gals. West Pad. Total - 4500 gals. 20% acid, 3000 gals. West Pad & 18 ball sealers, using nitrogen pad. Average injection rate - 4.7 bbls. per minute, average pressure-4900#, shut-in pressure-3100#, 15-minute shut-in pressure-2700#.
4. Putting on pump.



OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Agent

DATE

8-14-81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

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