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NEW MEXICO OIL CONSERVATION COMMISS REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

FILE		AND	I GAS -			
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS 9 31 AM 165					
OIL						
TRANSPORTER GAS	11 1 1	GIBLE				
OPERATOR		UIDLL				
PRORATION OFFICE	S Rient Beint Wille					
Carter Foundati	on Production Company					
Address						
F. C. Box 900,	Sermit, Texas					
Reason(s) for filing (Check proper box)		Other (Please explain)	rly Hill 4-M.			
New Well	Change in Transporter of: Oil Dry Ga	the viceon of	h Comission order			
Recompletion	Oil Dry Ga Casinghead Gas Conden					
Change in Ownership	Cabingines on E					
f change of ownership give name						
nd address of previous owner						
DESCRIPTION OF WELL AND	LEASE Lease No. Well No. Pool Na	me, Including Formation	Kind of Lease			
Lease Name		ne - Makee (Simpson)	State, Federal or Fee Federal			
Location	CO44250 4 11-15					
	Feet From The Lir	ne andFeet I	From The			
Unit Letter;;			T on County			
Line of Section 34 Tov	vnship Range	, NMPM,	County			
PROPERTY OF TRANSPORT	TER OF OIL AND NATURAL GA	\s				
Name of Authorized Transporter of Oil	or Condensate	Address (otto address	approved copy of this form is to be sent)			
Texas-New Mexico Pips	Line Company	Jal, New Mercico	approved copy of this form is to be sent)			
Name of Authorized Transporter of Ca	singhead Gas 🔝 or Dry Gas 🦳		approped topy of the jump			
El Paso Hatural 368 Co	Unit Sec. Twp. Rge.	Is gas actually connected?	When			
if well produces oil or liquids,	Unit Sec. Twp. Rge.	Yes	At completion			
give location of tanks.	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	give commingling order numbe	r:			
If this production is commingled wi	th that from any other lease or pool,		Diff Page			
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deep	pen Plug Back Same Restv. Diff. Res			
Designate Type of Completi	1	1 1	P.B.T.D.			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	1.2.1.2			
405 DVD DT 60	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
Elevations (Dr, KKB, K1, GK, etc.)	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					
Perforations			Depth Casing Shoe			
		ID CENENTING BECORD				
		DEPTH SET	SACKS CEMENT			
HOLE SIZE	CASING & TUBING SIZE					
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be	after recovery of total volume of l depth or be for full 24 hours)	oad oil and must be equal to or exceed top a			
OIL WELL	Date of Test	Producing Method (Flow, pump	, gas lift, etc.)			
Date First New Oil Run To Tanks	Date of Lear					
Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
Zongin or real			Gas-MCF			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	J			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
Actual Ploat Foot Mory						
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size			
		2016	SERVATION COMMISSION			
I. CERTIFICATE OF COMPLIA	NCE	OIL CONS	SERVATION COMMISSION			
		APPROVED	, 19			
I hereby certify that the rules an	d regulations of the Oil Conservation	on _				
Commission have been complied above is true and complete to	d regulations of the Oil Conservation give the best of my knowledge and belief	BY				
		TITLE	,			
1/01	<u></u>	11	iled in compliance with RULE 1104.			
1/11/0	11 (m)	This form is to be i	for allowable for a newly drilled or deep			
N/ F/ I/ N/ I	N N I M /	- Il litta ta a teducat i				

_ / , /	· / · ()	
Vi (Janlin	
- Hac	(Signature)	
	Field Manager	
	(Title)	
		_

August 14th, 1965

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APPROVED_				•
BY				
	*	,—-		

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.