Submit 5 copies to Appropriate District Office

State of New Mexico

Energŷ, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

District Office

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Sante Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator						W	ell API No.		
OXY USA INC.	30 025 10951								
Address P.O. BOX 50250, MIDL	AND, TX 79710								
New Weil	Change in Transporter o	vf:			□ ∘	ther (Please ex	plain)		
Recompletion	Oil		Dry Gas						
Change in Operator	Casinghead Gas		Condensate	• 🗆					
If change of operator give name and address of previous operator	TEV4.00 EV5.004								-
or previous operator	TEXACO EXPLORA	TION & F	PRODUCTION	ON INC, P.O.	BOX 730, H	OBBS, NM 8	8240		
II. DESCRIPTION OF WELL AND LI	EASE								
Lease Name	Well N	1		ing Formation		Kind	f Lease State, Fede		
MYERS LANGLIE MATTIX UNIT Location		LAN	GLIE MATTI	X 7 RVRS Q GI	RAYBURG	FE	DERAL	<u></u>	.C065722
	:660	_ Feet Fro	om The _S	OUTH_Line	and 660	Feet	From The _V	VESTL	ine
Section 34	Township_	238	·	Range	37E	_ NMPM		LEA CO	DUNTY
III. DESIGNATION OF TRANSPORT	TER OF OIL AND NA	TURAL (GAS						
Name of Authorized Transporter of	Oil 🔲	Conc	iensate 🔲	Address (Give	address to wh	ich approved o	opy of this form	n is to be sent)	
INJECTOR Name of Authorized Transporter of	Casinghead Gas		a						
INJECTOR	Cashiyilead Gas	—	ory Gas	Address (Give	address to wi	nich approved	copy of this for	n is to be sent)	
If Well Produces oil or liquids, give locaton of tanks	Is gas actually connected? When?								
If this production is commingled with that	t from any other lease or	pool, give	commingling	g order number	:			÷	
IV. COMPLETION DATA									
Designate Type of Completion	- (X) Oil V	Velt	Gas Well	New Weil	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compi. Ready to	o Prod.		Total Depth			P.B.T.D		•
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations				· I			Depth Casing	Shoe	
TUBING, CASING AND									
HOLE SIZE	HOLE SIZE CASING and TUBING SIZE		3KE	DEPTH SET			SACKS CEMENT		
				ļ					
V. TEST DATA AND REQUEST FO	R ALLOWABLE			1			L		
OIL WELL (Test must be after	r recovery of total volu	me of loa	d oil and mu	ist be equal to	or exceed to	p allowable fo	r this depth o	r be a full 24 h	ours.)
Date First New Oil Run To Tank	Date of Test			Producing Me	thod (Flow, pu	mp. gas lift. et	:)		
					(, p		,		
Length of Test	Tubing Pressure	-		Casing Press			Choke Size		
Length of Test Actual Prod. During Test	Tubing Pressure Oil - Bbls.	-					·		
				Casing Press			Choke Size		
Actual Prod. During Test				Casing Press	ure		Choke Size	ndensate	
Actual Prod. During Test GAS WELL	Oil - Bbls.	ıt-in)		Casing Press Water - Bbls.	ure sate/MMCF		Choke Size Gas - MCF	ndensale	
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF I hereby certify that the rules and regulations or Division have been complied with and that the is true and complete to the beet of my knowledge.	COMPLIANCE of the Oil Conservation	rt-in)		Casing Press Water - Bbis. Bbis. Conden Casing Press	sate/MMCF ure (Shut-in)	ONSERV	Choke Size Gas - MCF Gravity of Co Choke Size	ndensate DIVISION	
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF I hereby certify that the rules and regulations or Division have been complied with and that the is true and complete to the beet of my knowle	Length of Test Tubing Pressure (Shu COMPLIANCE of the Oil Conservation of information given above			Casing Press Water - Bbis. Bbis. Conden Casing Press	sate/MMCF ure (Shut-in)	ONSERV	Choke Size Gas - MCF Gravity of Co Choke Size		
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF I hereby certify that the rules and regulations of Division have been complied with and that the is true and complete to the best of my knowledge of the production of the prod	Length of Test Tubing Pressure (Shu COMPLIANCE of the Oil Conservation information given above			Casing Press Water - Bbis. Bbis. Conden Casing Press	sate/MMCF ure (Shut-in)	ONSERV	Gas - MCF Gravity of Co Choke Size		
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF I hereby certify that the rules and regulations or Division have been complied with and that the is true and complete to the best of my knowle	Length of Test Tubing Pressure (Shu COMPLIANCE of the Oil Conservation of information given above			Casing Press Water - Bbls. Bbls. Conden Casing Press Date /	sate/MMCF ure (Shut-in)	ONSERV	Gas - MCF Gravity of Co Choke Size	DIVISION	SEXTON

INSTRUCTIONS: This form is to be filed in compliance with rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only sections i, ii, iii, and iV for changes in operator, well name or number, transporter, or other such changes
- 4) Sepreate Form C-104 must be filed for each pool in multiply completed wells.