

1-R. J. STARRAK-TULSA 1-HCL, FOREMAN 1-BH
1-A. B. CARY DEAND STATES

SUBMIT IN DUPLICATE

Form approved,
Budget Bureau No. 42-R355.5.

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

COPY TO O. O. O.

(See other
instructions on
reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

LC-065722

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Myers Langlie Mattix Unit

8. FARM OR LEASE NAME

9. WELL NO.

117

10. FIELD AND FOOT, OR WILDCAT

Langlie Mattix

11. SEC. T. R. M., GR. BLOCK AND SURVEY
OR AREA

SEC. 34, T-23S, R-37E

12. COUNTY OR
PARISH

Lea

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☐ Other Wtr. Inj.

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-
EN ☐ PLUG BACK ☐ DEEP-
RESRV. ☐ Other Convert to Wtr.
Inj.

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 730, Hobbs, N. M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

UNIT LIR. M, 660' FSL & 660' FWL

At top prod. interval reported below

At total depth

Deepened

14. PERMIT NO.

DATE ISSUED

15. DATE STARTED

7-6-78

16. DATE TOP REACHED

7-18-78

17. DATE COMPL. (Ready to prod.)

7-20-78

18. ELEVATIONS (DF, RRB, BT, GR, ETC)*

3262' GL

19. ELEV. CASINGHEAD

-

20. TOTAL DEPTH, MD & TVD

3700

21. PLUG, BACK T.D., MD & TVD

3652

22. IF MULTIPLE COMPL.,
HOW MANY*

-

23. INTERVALS
DRILLED BY

ROTARY TOOLS

3571-3700

CABLE TOOLS

-

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

Queen 3439-3564' = 15 (.38") holes

No

26. TYPE METERING AND OTHER LOGS RUN Schlumberger: DLL-MLL, Caliper

Western: Dual-Spaced Neutron Log

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT CURED
13	40#	336		250 SXS.	
9 5/8	34#	2540		500 SXS.	
7	24	3435		650 SXS.	Cement cure.

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	3029	3700	125 SXS.		2 7/8	3341	3341

30. INFORMATION RECORD (Interval, size and number)

3439, 50, 54, 60, 76, 80, 98, 3502, 08,
20, 24, 28, 36, 52 & 64 = 15 (.38") holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3439-3564	3000 gals. 15% NE Acid & 25 ball sealers.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Inj. Well				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			—————→				
FLOW TESTING FIELD	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (COGR)	
		—————→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Compensated Neutron Logs (2)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Dale R. Crockett

TITLE

Area Superintendent

DATE

9-14-78

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED

SEP 26 1978

INFORMATION COMM
LOS ANGELES, N. M.