

Form 9-331  
Dec. 1973

5-USGS-Hobbs 1-EB, Engr.  
1-R. J. Starrak-Tulsa 1-NCL, Foreman  
1-A. B. Cary-Midland 1-File  
UNITED STATES 10-WIO: Attached

Form Approved.  
Budget Bureau No. 42-R1424

DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐  
2. NAME OF OPERATOR  
Getty Oil Company  
3. ADDRESS OF OPERATOR  
P. O. Box 730, Hobbs, New Mexico 88240  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: Unit Ltr M, 660' FSL & 660' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:  
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## REQUEST FOR APPROVAL TO:

## SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) Recement casing ☐

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LEASE  
LC-065722  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
Myers Langlie Mattix Unit  
8. FARM OR LEASE NAME  
9. WELL NO.  
117  
10. FIELD OR WILDCAT NAME  
Langlie Mattix  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 34, T-23-S, R-37-E  
12. COUNTY OR PARISH  
Lea  
13. STATE  
New Mexico  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3272' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. X-Pert Well Service rigged up 5/10/78.
2. Pull 3/4" rods and pump.
3. Installed BOP and pulled tubing.
4. Set retrievable Bridge Plug at 3331' and tested 7" casing to 800' O.K.
5. Welex ran Cement Bond Log on 5/11/78 and found top of cement at 2820'.
6. Perforated 2 holes in 7" casing at 2800' and B.J. established circulation down 2 7/8" tubing and out 9 5/8" casing.
7. 5/12/78 - Set packer at 2589'. B.J. cemented thru 7" perfs. with 400 sxs. Lite Wate, with 30.5% salt, 5% Gilsonite, 1/4# Cello Flakes/sk. and 150 sxs. Class "C" cement with 2% CaCl/sk. Circulate 200 sxs out 9 5/8".
8. WOC - Total 70 hrs.
9. On 5-15-78 Star Tool Co. drilled hard cement to 2810' and fell free. Tested 7" casing to 1000' O.K. (Cont'd on back)

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Dale R. Crockett

TITLE

Area Supt.

DATE

8-15-78

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: