

5-USGS-Hobbs
1-R. J. Starrak-Tulsa
1-A. B. Cary-Midland

1-File **COPY TO O. G.**
10-WIO: Attached List
1-EB, Engr.
1-HCL, Foreman

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
2. NAME OF OPERATOR
Getty Oil Company
3. ADDRESS OF OPERATOR
P. O. Box 730, Hobbs, New Mexico 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit LTR M, 660' FSL & 660' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF ☐ ☐
FRACTURE TREAT ☐ ☐
SHOOT OR ACIDIZE ☐ ☐
REPAIR WELL ☐ ☐
PULL OR ALTER CASING ☐ ☐
MULTIPLE COMPLETE ☐ ☐
CHANGE ZONES ☐ ☐
ABANDON* ☐ ☐
(other) Convert to Water Injection

5. LEASE
LC-065722
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Myers Langlie Mattix Unit
8. FARM OR LEASE NAME
9. WELL NO.
117
10. FIELD OR WILDCAT NAME
Langlie Mattix
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 34, T-23-S, R-37-E
12. COUNTY OR PARISH
Lea
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3272' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rigged up X-Pert Well Service 7/6/78.
2. Pulled rods & pump.
3. Installed BOP & pulled tubing.
4. Howco cleaned out open hole to 3571'; drilled new hole to 3700'.
5. Schlumberger ran DLL-MLL and Caliper 3430'-3699'.
6. Ran 15 jts. (664') of 4 1/2" O.D. Liner 9.5# 8Rd R-3 K-55 (Ruff-Coated) on 7-14-78 and set at 3029-3700'.
7. Halliburton cement liner w/125 sxs. Class "C" Cement w/6/10% Halad 3, 9# salt/sk. and 2% CaCl, reversed out 25 sxs. cement. (Liner run on 99 jts. of 2 7/8" EUE tubing.)
8. WOC total of 67 hrs. On 7-17-78 Howco drilled cement to top of 4 1/2" liner at 3029'.
9. Drilled and circulated clean to 3650'.

(CONTINUED)

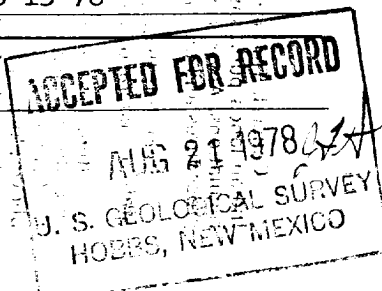
Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct
DALE R. CROCKETT

SIGNED Dale R. Crockett TITLE Area Supt. DATE 8-15-78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site was conditioned for final inspection looking to approval of the abandonment.

10. Western ran Dual-Spaced Neutron Log 2500-3650' on 7-18-78
11. Western perforated 4 1/2" Liner with .38" hole at 3439-50-54-60-76-80-98-3502-08-20-24-28-36-52-64 = 15' holes over 125' interval. (Queen)
12. Ran 4 1/2" Model AD-1 Tension packer and set in treated fresh water at 3341' on 7-19-78.
13. Western Co. treated well down 2 3/8" tubing thru perforations 3439-3564' w/3000 gals. 15% NE acid and 25-7/8" RCN ball sealers.
14. 7-20-78 released packer; recovered BOP; and reset packer in treated water at 3341' with 8000# tension.
15. Installed wellhead flange. Shut-in. Waiting on Lease Line agreement

CPO : 1976 O - 214-149

1. Drilled up X-Peris Well Service
2. Drilled rods 6 ft.
3. Installed TOP 2 pulsed tubing
4. Horse placed out over hole
5. Solvent pump run 211-212 and 6
6. Run 12 in. (1000) of A 1/2
7. Run 12 in. and set at 2000
8. 12 in. tubing cemented down
9. 12 in. tubing cemented down
10. 12 in. tubing cemented down
11. 12 in. tubing cemented down
12. 12 in. tubing cemented down
13. 12 in. tubing cemented down
14. 12 in. tubing cemented down
15. 12 in. tubing cemented down
16. 12 in. tubing cemented down
17. 12 in. tubing cemented down
18. 12 in. tubing cemented down
19. 12 in. tubing cemented down
20. 12 in. tubing cemented down
21. 12 in. tubing cemented down
22. 12 in. tubing cemented down
23. 12 in. tubing cemented down
24. 12 in. tubing cemented down
25. 12 in. tubing cemented down
26. 12 in. tubing cemented down
27. 12 in. tubing cemented down
28. 12 in. tubing cemented down
29. 12 in. tubing cemented down
30. 12 in. tubing cemented down
31. 12 in. tubing cemented down
32. 12 in. tubing cemented down
33. 12 in. tubing cemented down
34. 12 in. tubing cemented down
35. 12 in. tubing cemented down
36. 12 in. tubing cemented down
37. 12 in. tubing cemented down
38. 12 in. tubing cemented down
39. 12 in. tubing cemented down
40. 12 in. tubing cemented down
41. 12 in. tubing cemented down
42. 12 in. tubing cemented down
43. 12 in. tubing cemented down
44. 12 in. tubing cemented down
45. 12 in. tubing cemented down
46. 12 in. tubing cemented down
47. 12 in. tubing cemented down
48. 12 in. tubing cemented down
49. 12 in. tubing cemented down
50. 12 in. tubing cemented down
51. 12 in. tubing cemented down
52. 12 in. tubing cemented down
53. 12 in. tubing cemented down
54. 12 in. tubing cemented down
55. 12 in. tubing cemented down
56. 12 in. tubing cemented down
57. 12 in. tubing cemented down
58. 12 in. tubing cemented down
59. 12 in. tubing cemented down
60. 12 in. tubing cemented down
61. 12 in. tubing cemented down
62. 12 in. tubing cemented down
63. 12 in. tubing cemented down
64. 12 in. tubing cemented down
65. 12 in. tubing cemented down
66. 12 in. tubing cemented down
67. 12 in. tubing cemented down
68. 12 in. tubing cemented down
69. 12 in. tubing cemented down
70. 12 in. tubing cemented down
71. 12 in. tubing cemented down
72. 12 in. tubing cemented down
73. 12 in. tubing cemented down
74. 12 in. tubing cemented down
75. 12 in. tubing cemented down
76. 12 in. tubing cemented down
77. 12 in. tubing cemented down
78. 12 in. tubing cemented down
79. 12 in. tubing cemented down
80. 12 in. tubing cemented down
81. 12 in. tubing cemented down
82. 12 in. tubing cemented down
83. 12 in. tubing cemented down
84. 12 in. tubing cemented down
85. 12 in. tubing cemented down
86. 12 in. tubing cemented down
87. 12 in. tubing cemented down
88. 12 in. tubing cemented down
89. 12 in. tubing cemented down
90. 12 in. tubing cemented down
91. 12 in. tubing cemented down
92. 12 in. tubing cemented down
93. 12 in. tubing cemented down
94. 12 in. tubing cemented down
95. 12 in. tubing cemented down
96. 12 in. tubing cemented down
97. 12 in. tubing cemented down
98. 12 in. tubing cemented down
99. 12 in. tubing cemented down
100. 12 in. tubing cemented down