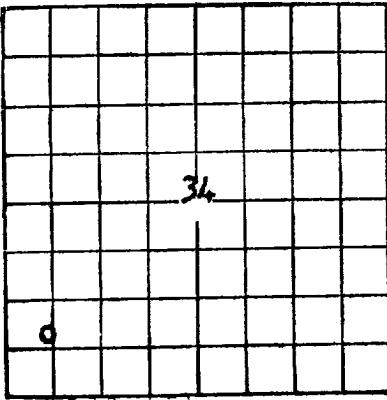


DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY
Company **The Texas Co.-R. Olsen** Address **Box 1720 Fort Worth, Texas**
Lessor or Tract **E. H. Blinebry** Field **Skelly** State **New Mexico**
Well No. **1(b)** Sec. **34** T. **23S** R. **37E** Meridian **N.M.P.M.** County **Lea**
Location **660** ft. **S** of **S** Line and **660** ft. **E** of **W** Line of **Sec. 34** Elevation **3272'**
(Derrick floor relative to sea level)
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed *[Signature]* Title **Dist. Superintendent**
Date **2-6-41**

The summary on this page is for the condition of the well at above date.
Commenced drilling **12-11**, 19**40** Finished drilling **1-24**, 19**41**

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from **3472'** to **3571'** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
13"	40#	10	Spiral-weld	316'	Texas Pat.				
9-5/8"	34#	10	LW	2534'	Guide				
7"	24#	8	Sm's	3419'					
2-1/2"	Upset Tubing								

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13"	336'	250	Halliburton		
9-5/8"	2540'	500	"		
7"	3435'	100	"		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		Nitroglycerine	320 qts.	1-20-41	3470-3560'	3571'-T.D.

TOOLS USED

Rotary tools were used from **0** feet to **3571'** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing **1-24**, 19**41** on test
The production for the first **14** hours was **93** barrels of fluid of which **100** % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. **36.0 A.P.I.**
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____ **Gas-Oil Ratio - 700**

EMPLOYEES

Oscar Giles, Driller **D. Rondlena**, Driller
H. N. Johnson, Driller _____, Driller

FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
0	38	38	Surface Sand & Caliche
38	170	132	Sand & Shells
170	300	130	Red Rock & Shells
300	353	53	Red Bed
353	473	120	Red Rock & Shells
473	705	232	Red Bed
705	815	110	Red Sand & Shells
815	1020	205	Red Bed
1020	1084	64	Red Rock
1084	1220	136	Anhydrite
1220	2406	1186	Salt & Anhydrite
2406	2434	28	Anhydrite
2434	2483	49	Lime
2483	2515	32	Anhydrite
2515	2624	109	Lime
2624	2661	37	Lime & Sand
2661	2708	47	Lime
2708	2775	67	Anhydrite
2775	2810	35	Anhydrite, Shale & Red Bed
2810	2861	51	Lime
2861	2906	45	Lime & Anhydrite
2906	3454	548	Lime
3454	3494	40	Lime & Sand
3494	3571	77	Lime
Total Depth - 3571'			

