Form	3160-	5
(Nove	mber	1994)

UNE ____ STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Do not use this form for proposals to drill or to re-enter an

abandoned well. Use Form 3160-3 (APD) for such proposals.

N.M. On Jons.	DIVISION APPROVED
	Expires July 31, 1996

P.O. Box 1980-

SUNDRY NOTICES AND REPORTS ON WELLS

Hobbs, NM 8824 910138170 - LC065722 6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side	If Unit or CA/Agreement, Name and/or No. MYERS LANGLIE MATTIX UNIT
Type of Well Soli Well Gas Well Other	8. Well Name and No.
Name of Operator OXY USA Inc. 16696	118 9. API Well No.
a. Address P.O. BOX 50250 3b. Phone No. (include area code) MIDLAND, TX 79710-0250 915-685-5717	30-025-10952 10. Field and Pool, or Exploratory Area 37240
Location of Well (Footage, Sec., T., R., M., or Survey Description) 660 FSL 1980 FWL SESW (N) Sec 34 T235 R37E 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE.	11. County or Parish. State LEA NM REPORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
Nouce of Intent Acidize Deepen Production (St Alter Casing Fracture Treat Reclamation Subsequent Report Casing Repair New Construction Recomplete	tart/Resume) Ukater Shut-Off Well Integrity Other
Image: Subsequent Report Image: Casing Repair Image: New Construction Image: Recomplete Image: Final Abandonment Notice Image: Change Plans Image: Plug and Abandon Image: Temporarily Abandon Image: Final Abandonment Notice Image: Change Plans Image: Plug and Abandon Image: Temporarily Abandon Image: Final Abandonment Notice Image: Change Plans Image: Plug Back Image: Water Disposa	Abandon

following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MYERS LANGLIE MATTIX UNIT #118

MIRU PU 5/29/98, NDWH, NUBOP. RIH & TAG CIBP @ 3200', M&P 74 bbl 25# GEL MIXED WITH 10# BRINE, SPOT 30sx CL C CMT, POOH TO 2599'. SPOT 35sx CL C CMT, TO 2292', POOH W/ TBG. RIH & PERF 2 SQZ HOLES @ 1200', EIR @ .25BPM @ 500#, M&P 35sx CL C CMT W/ 2% CaCl2, POOH, WOC. RIH & TAG CMT @ 752', POOH TO 345'. SPOT 25sx CL C CMT, POOH, ND BOP. SPOT 10sx CL C CMT SURFACE PLUG. RDPU 6/2/98, DUG OUT CELLAR, INSTALL DRY HOLE MARKER. BLM NOTIFIED & PAT HUTCHINSON REVIEWED P&A PROCEDURE.

		*Proved as to plugging of the well bore Liability under bond is retained well bore surface restoration is completed.
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) DAVID STEWART	Title REGULA	ATORY ANALYST
Signature Vin Att	Date	111/10
THIS SPACE FOR	R FEDERAL OR STATE OFFICE L	JSE APPROVED
Approved by	Title	Date W. CHESTER
Conditions of approval, if any, are attached. Approval of this notice d certify that the applicant holds legal or equitable title to those rights in which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001, makes it a crime for any person knowing fraudulent statements or representations as to any matter within its jurisdimediate.	oes not warrant or Office n the subject lease	JUL 1 0 1998
Title 18 U.S.C. Section 1001, makes it a crime for any person knowing fraudulent statements or representations as to any matter within its junisdi	ziy and willfully to make to any department	nt or agency of the Ethick Eight any raise area
(Instructions on reverse)		

