

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

OXY USA Inc.

16696

3. Address and Telephone No.

P.O. Box 50250 Midland, TX 79710-0250

915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FSL 1980 FWL SE SW (N) Sec 34 T23S R37E

5. Lease Designation and Serial No.

8910138170 - LC 065722

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Myers Langlie Mattix Unit
011007

8. Well Name and No.

118

9. API Well No.

30-025-10952

10. Field and Pool, or Exploratory Area

Langlie Mattix 7 Rvr Q-G

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See other side

14. I hereby certify that the foregoing is true and correct

Signed

David Stewart

Title

David Stewart

Regulatory Analyst

Date

2/18/93

(This space for Federal or State office use)

(ORIG. SGD.) ALEXIS C. SWOBODA

Approved by

Title

PETROLEUM ENGINEER

Date

FEB 25 1993

Conditions of approval, if any:

Attached

ATTACHMENT 3160-5
OXY USA INC.
MYERS LANGLIE MATTIX UNIT #118
SEC 34 T23S R37E
LEA COUNTY, NM

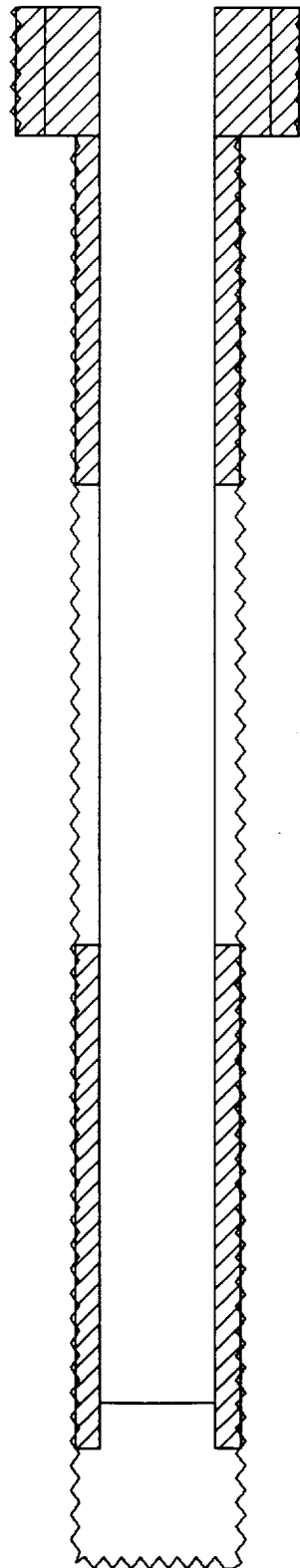
TD - 3570' OPEN HOLE - 3306-3570'

CASING: 10-3/4" 32# @ 295', 13-1/2", cmt w/150sx (TOC-SURF-CIRC)
5-1/2" 17# @ 3306' CMT W/200sx, DV @ 1095' W/200sx, 7-7/8",
(TOC-2151'-CALC) (TOC-SURF-CIRC)
CIBP @ 3200'

1. MIRU PU, NDWH, NUBOP. RIH & TAG CIBP @ 3200'. SPOT 10sx CMT ON TOP TO 3120'. M&P 9.5# MUD LADEN FLUID, POOH TO 2330'.
2. M&P 30sx CL C CMT PLUG FROM 2600-2330', M&P 9.5# MUD LADEN FLUID, POOH TO 1100'.
3. PERF 2 SQZ HOLES @ 1200', EIR M&P 35sx CL C CMT PLUG FROM 1200-1100', M&P 9.5# MUD LADEN FLUID, POOH TO 245'.
4. M&P 20sx CL C CMT PLUG FROM 345-245', M&P 9.5# MUD LADEN FLUID, POOH.
5. M&P 10sx CL C CMT SURFACE PLUG. NDBOP, CUT-OFF CSG 3' BELOW GROUND LEVEL, RDP, INSTALL DRY-HOLE MARKER, CLEAN LOC & BACKFILL W/O PIT.

24 8 V 05 21 2011

OXY USA INC. CURRENT
MYERS LANGLE MATIX UT #118
SEC 34 T23S R37E LEA NM



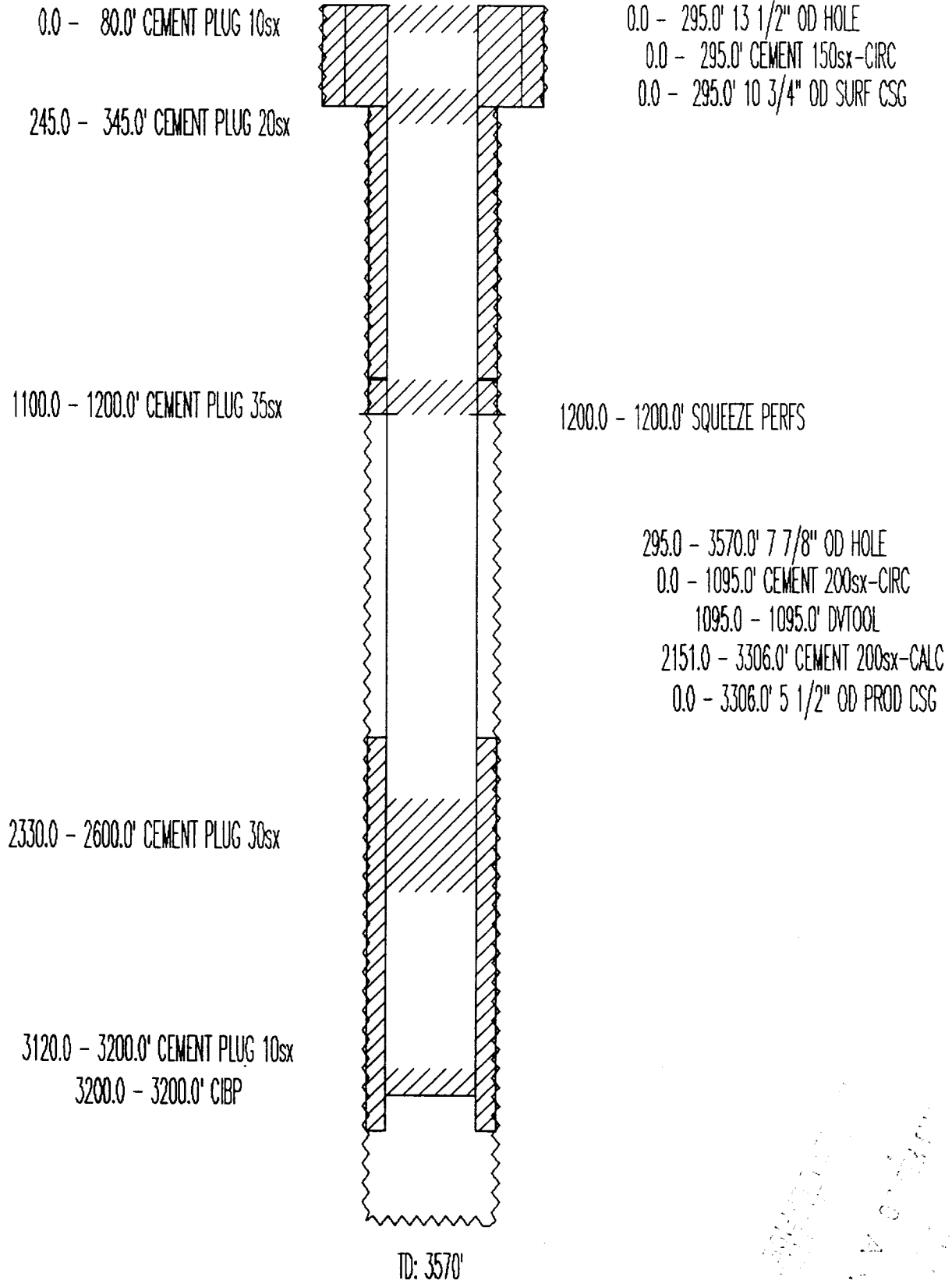
0.0 - 295.0' 13 1/2" OD HOLE
0.0 - 295.0' CEMENT 150sx-CIRC
0.0 - 295.0' 10 3/4" OD SURF CSG

295.0 - 3570.0' 7 7/8" OD HOLE
0.0 - 1095.0' CEMENT 200sx-CIRC
1095.0 - 1095.0' DVT00L
2151.0 - 3306.0' CEMENT 200sx-CALC
0.0 - 3306.0' 5 1/2" OD PROD CSG

3200.0 - 3200.0' CIBP

TD: 3570'

OXY USA INC. PROPOSED
MYERS LANGLEY MATIX UT #118
SEC 34 T23S R37E LEA NM



2010-04-01
2010-04-01
2010-04-01