Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico .rgy, Minerals and Natural Resources Departm.

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	7	OTR/	ANSP	ORT O	L AND NA	TURAL G	AS					
Operator Texaco Exploration and Production Inc.						Well API No.						
Address						30 025 10952						
P. O. Box 730 Hobbs, NM 88241-0730												
Resson(s) for Filing (Check proper box) X Other (Please explain)												
New Well Recompletion	Change in Transporter of: Eff.4-1-91 return oper to TPI, change to Sirgo Oil Dry Gas an error. TPI name changed to TEPI 6-1-91											
Change in Operator Casinghead Gas Condensate												
If change of operator give name and address of previous operator Sirgo Operating, Inc. P. O. Box 3531 Midland, TX 79702												
II. DESCRIPTION OF WELL AND LEASE												
Lease Name				of Lease No.								
MYERS LANGLIE MATTIX UNIT 118 LANGLIE MAT						TIX 7 RVRS Q GRAYBURG FEDE			Federal or Fee 1 CO65722			
Location N 660 - SOUTH 1980 - WEST												
Section 34 Township 23S Range 37E						I TA						
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Or Condensate Address (Give address to which approved copy of this form is to be sent)												
Texas New Mexico Pipeline (<u> </u>	1670 Broadway Denver, Colorado 80202										
Name of Authorized Transporter of Casinghead Gas X or Dry Gas El Paso Natural Gas Company						Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492 El Paso, Texas 79978						
					Is gas actual		When					
give location of tanks.	G	5	245			YES			KNOWN			
If this production is commingled with that in IV. COMPLETION DATA	rom any othe	r lease or	pool, gi	ve, comming	ling order num	ber:		·				
Designate Type of Completion - (X)			Oil Well		New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.		1		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth				
Perforstions								Depth Casing	Shoe			
TUBING, CASING AND CEMENTING RECORD												
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE					DEPTH SET		SACKS CEMENT				
· · · · · · · · · · · · · · · · · · ·												
	m 505 4											
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)												
Date First New Oil Run To Tank Date of Test												
Length of Test	Tubing Pressure				Casing Pressure			Choke Size	Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF				
GAS WELL	· · · · · · · · · · · · · · · · · · ·											
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate					
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
AT ODED ATOD CEDTURE	ATE OF		7 T A A '	CE	l			<u> </u>				
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION							
Division have been complied with and that the information given above									•. •			
is true and complete to the best of my knowledge and belief.					Date	Approved	t	112				
Da Hear						· 直接10 以 。		·	1.675-1-			
Signature J. A. Head Area Manager					By							
Printed Name Title					11			₩ =				
August 23, 1991 505/393-7191					11110					· · · · · · · · · · · · · · · · · · ·		
Date	·····	1 eleb	M spon	o.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.