

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPL
(Other instructions
verse side)

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Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

15-060825

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water Injection		7. UNIT AGREEMENT NAME Myers Langlie-Mattix Unit	
2. NAME OF OPERATOR Skelly Oil Company		8. FARM OR LEASE NAME Myers Langlie-Mattix Unit	
3. ADDRESS OF OPERATOR P. O. Box 1351, Midland, Texas 79701		9. WELL NO. 86	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit Letter 1, 1980' PSL & 660' FWL, Sec. 34-23S-37E		10. FIELD AND POOL, OR WILDCAT Langlie-Mattix	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 34-23S-37E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3272' DF		12. COUNTY OR PARISH Leon	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

Added perfs. & converted to water injection.

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Moved in workover rig May 12, 1976. Pulled rods and tubing.
- 2) Set CIBF at 3535' with cement plugging back to 3530'.
- 3) Perforated 5-1/2" OD casing at 3422-3426' with 4 shots, 3435-3440' with 11 shots, 3450-3457' with 7 shots, 3460-3467' with 7 shots, 3472-3478' with 7 shots, 3486-3489' with 3 shots, 3491-3494' with 3 shots, 3502-3510' with 8 shots, 3516-3522' with 6 shots, total of 56 shots.
- 4) Treated perfs. 3422-3522' with 1500 gals. 15% acid, 10,000 gals. 8.2% gelled brine, 15,000 20/40 sand, 600# rock salt and 200# acid flakes in 3 stages. Flushed with 20 gals. gelled brine.
- 5) Cleaned out 3510-3530'.
- 6) Set 106 joints (3330') 2-3/8" OD Salta lined injection tubing and packer at 3352'.
- 7) Returned well to active status May 26, 1976, injecting water thru Langlie-Mattix perfs. 3422-3522' at the rate of 350 bbls. water per day at 460# pressure.

18. I hereby certify that the foregoing is true and correct

(Signed) **D. R. Crow**

SIGNED

D. R. Crow

TITLE

Lead Clerk

DATE

7-20-76

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUL 26 1976

U.S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.