

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

5. Lease Designation and Serial No.
LC- 060825B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No. Myers
Langlie Mattix Unit #83

9. API Well No.
30-025-10955

10. Field and Pool, or Exploratory Area
Langlie Mattix 7R Queen

11. County or Parish, State
Lea County, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Texaco Exploration & Production Inc.

3. Address and Telephone No.
P.O. Box 730, Hobbs, NM 88241-0730 (505) 393-7191

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit E, 1980 FNL, 660 FWL
Sec. 34, T-23-S, R-37-E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

(See other side)

Approved as to plugging of this well bore.
Liability under land is assumed and
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Production Engineer Date 4/24/92

(This space for Federal or State office use)

Approved by [Signature] Title Production Engineer Date 5/13/92

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DA&S OIL WELL SERVICING

INCORPORATED

TEXACO
MAYERS-LANGLIE-MATTIX UNIT - #83

- 4/08/92 - MOVE IN, RIG UP, PICK UP AND TALLY 2 3/8" TUBING IN HOLE, TAG CEMENT AT 3110', CIRCULATE MUD, PULL TUBING TO 2300', TEST CASING TO 500#, SPOT 20 SACKS OF CEMENT FROM 2300'-UP, PULL TUBING UP HOLE, SHUT DOWN.
- 4/09/92 - TAG CEMENT AT 2181', GOOD CEMENT FROM 2300'-2181', PULL TUBING OUT, PERFORATE WELL AT 1200', TRY TO CIRCULATE WELL, PRESSURE UP TO 800#, RUN TUBING IN HOLE TO 1275', SPOT 30 SACKS OF CEMENT FROM 1275'-UP, O.K. BY B.L.M., PULL TUBING UP HOLE, WAIT ON CEMENT, RUN TUBING IN HOLE, NO CEMENT IN 5 1/2", TEST CASING TO 1000#, SPOT 30 SACKS OF CEMENT FROM 1275'-UP, PULL TUBING UP HOLE, SHUT DOWN.
- 4/10/92 - TAG CEMENT AT 903', PULL TUBING OUT, GET READY TO PERFORATE AT 380', SHUT DOWN.
- 4/13/92 - RIG UNIT DOWN, MOVE OFF.
- 4/20/92 - MOVE IN RIG, RIG UP, PERFORATE WELL AT 380', GOOD CIRCULATION TO SURFACE, CIRCULATE 100 SACKS OF CEMENT TO SURFACE, CUT OFF WELLHEAD, INSTALL MARKER, MOVE OFF.

505-392-6591 • P.O. BOX 2545 • HOBBS, NEW MEXICO 88241

LOCATIONS

HOBBS, NEW MEXICO (505) 392-6591
ANDREWS, TEXAS (915) 523-4420

EUNICE, NEW MEXICO (505) 394-2557
MIDLAND, TEXAS (915) 685-8555