

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. LC- 060825B
2. Name of Operator Texaco Exploration & Production Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 730, Hobbs, NM 88241-0730 (505) 393-7191	7. If Unit or CA. Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit E, 1980 FNL, 660 FWL Sec. 34, T-23-S, R-37-E	8. Well Name and No. Myers Langlie Mattix Unit #83
	9. API Well No. 30-025-10955
	10. Field and Pool, or Exploratory Area Langlie Mattix 7R Queen
	11. County or Parish, State Lea County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Inform BLM 24 hours prior to commencement of plugging.
- 2) Rig up unit, install bop. TIH with tubing and tag CIBP.
- 3) Load hole with salt gel mud; 10# brine and 25# gel/ Bbl.
- 4) Pump 20 sx plug from 2200'-2300'. WOC and tag plug.
- 5) By wireline, perf 2 squeeze holes at 1200'.
- 6) GIH with tubing. Establish circulation through perfs and pump 30 sx class "C" cement from 1100' to 1200'. WOC and tag plug.
- 7) Perf 2 squeeze holes at 380. Establish circulation and pump 100 sx cement. Fill casing and annulus to surface.
- 8) Cutoff wellhead and install marker. Clean location.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Production Engineer Date 3-31-92

(This space for Federal or State office use)

Approved by _____ Title _____ Date 4/3/92
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

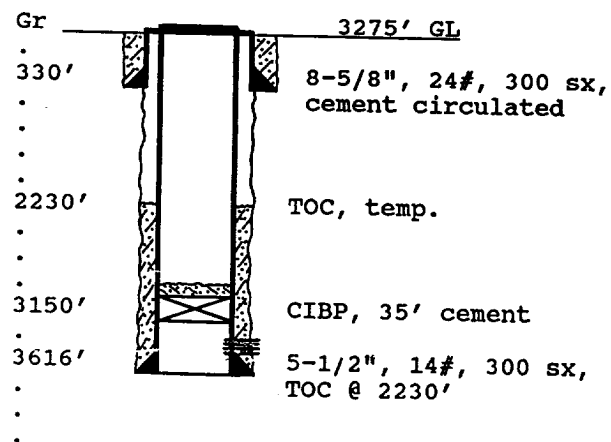
WELL DATA SHEET

PO-113
(3/92)

OPERATOR: Texaco E&P Inc. Lease: Myers Langlie Mattix Unit #83
 FOOTAGE LOCATION: 1980 FNL X 660 FWL Sec./Twn/Rng: Unit E, Sec 34, T-23-S, R-37-E
Former Texas Pacific Blinbry 'B' #5 Lea County, New Mexico

SCHEMATIC

TABULAR DATA



Tops:
 Salt 1200'-2360'
 Yates 2359'
 7 Rivers 2586'
 Queen 3075'

Surface Casing: Set at 330'
 Size 8 5/8, 24# Cemented with 300 sx.
 TOC surface ' determined by circulation
 Hole Size ??? Comp. Date 7-13-61
 Intermediate casing: Set at _____
 Size NONE Cemented with _____ sx.
 TOC _____ ' determined by _____
 Hole Size _____
 Production Casing: Set at 3616'
 Size 5 1/2", 14# Cemented with 300 sx.
 TOC 2230 ' determined by Temp log
 Hole Size 7 7/8"
 Present Completion:
3225' to 3562' perfs, 1-4 SPF

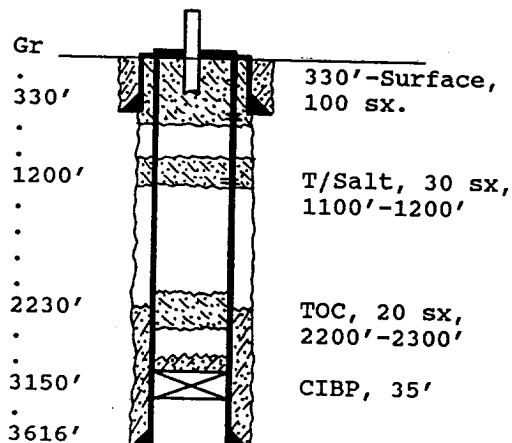
PLUG AND ABANDON DATA

PO-113
(3/92)

OPERATOR: Texaco E&P Inc. LEASE: Myers Langlie Mattix Unit #83
 FOOTAGE LOCATION: 1980 FNL X 660 FWL Sec./Twn/Rng: Unit E, Sec 34, T-23-S, R-37-E
Classified TRO on 12-12-88, CIBP set at 3150' Lea County, New Mexico

SCHEMATIC

PLUGGING DATA



Surface Plug:
 Size 380'-surf. Cemented with 100 sx.
 Includes 10% extra cement volume.
 Class 'C' Cement, 1.32 cu ft/ sx
 Intermediate Plug(s):
 Size 1100'-1200' Cemented with 30 sx.
2200'-2300' 20 sx
 Class 'C' cement, 1.32 cu ft/ sx
 Producing Zone Plugs:
 Size CIBP, 35' Cemented with APP 19X1002