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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NMJ 526

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TEXAS PACIFIC OIL COMPANY, INC.	8. Farm or Lease Name Blinebry "B"
3. Address of Operator P. O. Box 1069 - Hobbs, New Mexico 88240	9. Well No. 5
4. Location of Well UNIT LETTER E , 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 23-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Langlie Mattix-7-R Qu
15. Elevation (Show whether DF, RT, GR, etc.) 3286' KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in, rig up.
2. Set CIBP @ 3500'. Perf. 3/8" JS @ 3225-57-3328-56-65-72-78-92-3418-25-32-40-52-60-71-75'
3. Set pkr. @ 3150' and A/1500 gal. 15% NE. Pulled packer.
4. Fraced w/30,000 gal. 9# baine / 40,000# 20/40 sand.
5. Ran 111 jts. 2-3/8" tubing w/SN @ 3443'. Swabbed back load.
6. Rigged up. Ran pump and 134 3/4" rods, placed on test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by
SIGNED Sheldon Ward TITLE Area Superintendent DATE 12-1-70
APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE DEC 3 1970
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

2/13/70

OIL CONSERVATION COM. 11.
HOUSTON, TEX.