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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

CORRECTED

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NMJ - 526	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator TEXAS PACIFIC OIL COMPANY, INC.		8. Farm or Lease Name Blinebry "B"
3. Address of Operator P. O. Box 1069, Hobbs, New Mexico 88240		9. Well No. 5
4. Location of Well UNIT LETTER X 1980 FEET FROM THE North LINE AND 660 FEET FROM West LINE, SECTION 34 TOWNSHIP 23-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3286' KB		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in and rig up. Pull tubing. Set GIBP at 3500'.
2. Perf. Langlie Mattix with 3/8" JS at 3225 - 57 - 3328 - 56 - 65 - 72 - 78 - 92 - 3418 - 25 - 32 - 40 - 52 - 60 - 71 & 75.
3. Set packer at 3150' Adidize with 1500 gal 15% NE. Pull packer.
4. Frac with 30,000 gal gelled brine plus 40,000# & 20/40 sand. Flush.
5. Run tubing, swab and test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by

VED Sheldon Ward TITLE Area Superintendent DATE November 17, 1970

ROVED BY John A. Runyan TITLE Geologist DATE NOV 18 1970

IDITIONS OF APPROVAL, IF ANY:

RECEIVED

11 1970

OIL CONSERVATION COM. L.L.L.