

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Injection Well		7. UNIT AGREEMENT NAME Myers Langlie Mattix Unit
2. NAME OF OPERATOR Getty Oil Company		8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR P.O. Box 730, Hobbs, NM 88240		9. WELL NO. 85
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit Ltr. K, 1980 FSL & 1880 FWL		10. FIELD AND POOL, OR WILDCAT Langlie Mattix
14. PERMIT NO.		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 34, T-23S, R-37E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3270' DF		12. COUNTY OR PARISH Lea Chaves
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Converted to injection ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/11/84 Perfs @ 3488-3559', 96 holes, 3421-60, 4 holes. MIRU pulling unit. Lowered tbq. tagged junk @ 3552'. (PBSD 3562'). POH w/ 113 jts 3527', 2 3/8" tbq.

4/12/84 By Welex perf 2 SPF w/ SSB II 4" csg. gun 3360, 65, 76, 3408, 8 holes. RIH w/ Arrow pkr. Attempted to load @ 3550', pulled to 3288'. Set pkr. loaded backside. By Western acidized 5 1/2" csg. perfs 3360-3559 (108 holes) w/ 5000 gals 15% NE acid, 1500# R.S. in 3 stages. Flushed w/ 14 bbls prod. H₂O. Max. 4000#, Min 1200#, Avg. 2000#, 6 BPM, ISIP 450#, 15 min 150#, SI 1 hour opened to swab and F.L. at S.N. swabbed 12 bbls in 5 runs. Released pkr. POH.

4/14/84 Ran 5 1/2" AD-1, 105 jts 2 3/8" spin cote 3240'. Circ. treated water. Set pkr @ 3251'. Rigged down. Start injection.



18. I hereby certify that the foregoing is true and correct

SIGNED

Donald R. Crockett
Dale R. Crockett

TITLE Area Superintendent

DATE April 19, 1984

(This space for Federal or State office use)

RH.

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE
ACCEPTED FOR RECORD

0+6-BLM-Carlsbad 1-Mr. J.A.-Midland

1-File 1-Engr. RH 1-Foreman-HC

1-BB, 1-JA 1-Laura Richardson

1-Gulf

*See Instructions on Reverse Side

MAY 1 1984

RECEIVED
MAY 3 1984
O.C.D.
HOBBS OFFICE