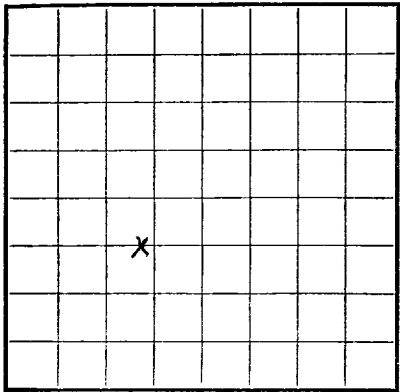




LOCATE WELL CORRECTLY

NOTED
1000 OFFICE CDD
JUL 17 1961

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER LC-060825 (b)
LEASE OR PERMIT TO PROSPECT Elinebry "B"

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Texas Pacific Coal & Oil Company Address P. O. Box 1688, Hobbs, New Mexico
Lessor or Tract Elinebry "B" Field Langlie-Mattix State New Mexico
Well No. 6 Sec. 34 T. 23SR. 37E Meridian NMPM County Lea
Location 1980 ft. N. of S. Line and 1890 ft. E. of W. Line of Sec. 34 Elevation 3270'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
Signed William M. Lath

Date July 13, 1961 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling June 14, 19 61 Finished drilling June 22, 19 61

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

Perforations:
No. 1, from 3488 to 3559 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>8-5/8"</u>	<u>24</u>	<u>8</u>	<u>J-55</u>	<u>340</u>	<u>Plug</u>				<u>Saltpan</u>
<u>5-1/2"</u>	<u>16</u>	<u>8</u>	<u>J-55</u>	<u>3572</u>	<u>Plug</u>		<u>3488</u>	<u>3559</u>	<u>Production</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>8-5/8"</u>	<u>350</u>	<u>300 + 4% Gel</u>	<u>Pump & Plug</u>		
<u>5-1/2"</u>	<u>3572</u>	<u>300 + 4% Gel</u>	<u>Pump & Plug</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 3572 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

July 13, 19 61 Put to producing July 4, 19 61
The production for the first 24 hours was 104 barrels of fluid of which 98 % was oil; 0 %
emulsion; 0 % water; and 2 % sediment. Gravity, °Bé. 35
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

W. H. Lamb, Driller R. E. Pinion, Driller
Roy Schumacher, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	161	161	Sand & Caliche
161	350	189	Red Bed
350	967	617	Red Bed & Shells
967	1130	163	Red Bed & Shale
1130	2382	1252	Salt & Anhyd.
2382	2522	140	Anhydrite
2522	2735	213	Anhydrite & Shale
2735	3572	837	Lime

GEOLOGIC TOPS (Electric Log)

Anhyd.	1044
Yates	2509
Queen	3296
Penrose	3403

(OVER)

FORMATION RECORD—CONTINUED

