

NEW MEXICO OIL CONSERVATION COMMISSION	
Santa Fe, New Mexico	
REQUEST FOR (OIL) - (GAS) ALLOWABLE	
New Well	
Recompletion	
This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.	
Hobbs, New Mexico September 14, 1961	
(Place) (Date)	
WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:	
Texas Pacific Coal & Oil Company - Blinberry (Company or Operator) (Lease), Well No. 7, in SE 1/4 NW 1/4, F Sec. 34, T. 23-S, R. 37-E, NMPM., Langlie-Mattix Pool	
Lea County. Date Spudded 8/24/61 Date Drilling Completed 8/31/61	
Elevation 3280 KB Total Depth 3586 PBD 3576	
Top Oil/Gas Pay 3502 Name of Prod. Form. Queen	
PRODUCING INTERVAL -	
Perforations 3502-10', 3518-20', 3540-44', 3560-66'	
Open Hole Depth Casing Shoe 3586 Tubing 3482	
OIL WELL TEST -	
Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke	
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 146 bbls. oil, 17 bbls water in 24 hrs, min. Size 22/64"	
GAS WELL TEST -	
Natural Prod. Test: MCF/Day; Hours flowed Choke Size	
Method of Testing (pitot, back pressure, etc.):	
Test After Acid or Fracture Treatment: MCF/Day; Hours flowed	
Choke Size Method of Testing:	
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 50T w/10,000 gal. ref. oil w/1/10th/gal. Monite 610,000 sand.	
Casing Press. 3500 Tubing Press. Date first new oil run to tanks September 8, 1961	
Oil Transporter Texas-New Mexico Pipeline Company	
Gas Transporter El Paso Nat'l Gas Company	
Remarks:	
I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved, 19. Texas Pacific Coal and Oil Company (Company or Operator)	
By: (Signature)	
Title District Engineer	
Send Communications regarding well to:	
Name Texas Pacific Coal and Oil Company	
Address P. O. Box 1683, Hobbs, New Mexico	

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

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Lea County. Date Spudded 8/24/61 Date Drilling Completed 8/31/61

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

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Top Oil/Gas Pay 3502 Name of Prod. Form. Queen

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Title