

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Corp
1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
PLAINS PETROLEUM OPERATING COMPANY

3. Address and Telephone No.
415 W. WALL, SUITE 1000 MIDLAND, TX 79701 915/683-4434

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL & 660' FWL, Sec. 35 (L), T23S, R37E

5. Lease Designation and Serial No.
NM LC034711

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Baylus Cade Federal #1

9. API Well No.
30-025-10959

10. Field and Pool, or Exploratory Area
Langlie Mattix 7 Rvrs Queen GB

11. County or Parish, State
LEA, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-3-97 SNG Well P&A Services, LLC set 7" cement retainer @ 3265'. Squeeze 100 sx "C" cement @ 2 BPM @ 250 psi. Unstung & cap w/20' cement. SI pressure @ 500 psi. TOC @ 3245'.

Circulate hole w/135 bbls 10# mud to surface.

Spot 30 sx "C" cement from 1600' - 1426'.

Spot 30 sx "C" cement from 350' to 175'.

Spot 20 sx "C" cement from 60' to surface.

Cut off wellhead 3' below ground level. Set dry hole marker.

BLM's Patricia Hutchings witnessed.

Approved as to plugging of the well bore.
Liability under bond is not lifted until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed Bonnie Husband

Title Admin. Assist.

Date 12/16/97

(This space for Federal or State office use)

Approved by (ORIG. SGD.) ALEXIS C. SNOBODA

Title PETROLEUM ENGINEER

Date DEC 22 1997

Conditions of approval, if any:

RECEIVED

1971 DEC 17 A 11:04

RECEIVED
1971 DEC 17 A 11:04