

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cont.
P 1980
Hobbs, NM 88241

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

RECEIVED

1997 SEP 13 P 12:43

5. Lease Designation and Serial No.
NM LC034711

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals.

BUREAU OF LAND MGMT.
HOBBS, NEW MEXICO

BUREAU OF LAND MGMT.
ROSWELL OFFICE

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

PLAINS PETROLEUM OPERATING COMPANY

3. Address and Telephone No.

415 W. WALL, SUITE 1000 MIDLAND, TX 79701 915/683-4434

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 660' FWL, Sec. 35 (L), T23S, R37E

8. Well Name and No.

Baylus Cade Federal #1

9. API Well No.

30-025-10959

10. Field and Pool, or Exploratory Area

Langlie Mattix 7 Rvrs Queen GB

11. County or Parish, State

LEA, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

(1) Release 7" tension pkr set @ 2709' & POOH w/2-3/8" & 2-7/8" tbq, lay dwn 7" pkr.

(2) Run & set 7" cement retainer w/2-3/8" tbq @ 3265' (approximately 33' above the 7" casing shoe).

(3) Mix & pump down 2-3/8" tbq 100 sx Premium Plus cement (yield 1.32 cu ft per sack) squeezing of OH interval below casing and CR. Displace cement w/10- ppg gel-chem mud.

(4) Pull out of cement retainer & displace tbq-csg annulus w/10 ppg gel-chem mud.

(5) Pull tbq up to approximately 1600'. Mix, pump & spot 20 sx Premium Plus cement (26.4 cu ft) to spot 116' cement plug in the 7" csg.

(6) Pull 2-3/8" to approximately 300'. Mix, pump & spot 20 sx Premium Plus cement plug inside the 7" csg & opposite (50'+ above & 50'+ below) the 13-3/8" csg surface csg shoe.

(7) Pull tbq & spot 20' Premium Plus surface plug w/dry hole marker embedded after cutting off all wellhead equipment.

14. I hereby certify that the foregoing is true and correct

Signed James L. Sutherland

Title District Manager

Date 09/11/97

(This space for Federal or State office use)

DAVID R. GLASS

Approved by
Conditions of approval, if any:

Title PETROLEUM ENGINEER

Date SEP 24 1997

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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