

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241
FORM APPROVED
1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
PLAINS PETROLEUM OPERATING COMPANY

3. Address and Telephone No.
415 W. Wall, Suite 1000 Midland, TX 79701 915/683-4434

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**L - 1980' FSL & 660' FWL
Sec. 35, T23S, R37E**

5. Lease Designation and Serial No.

LC0034711

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Baylus Cade Federal #1

9. API Well No. **30-025-10959**

10. Field and Pool, or Exploratory Area

**Langlie Matix 7 Rvrs On GrBg
LEA, NM**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

ACCEPTED FOR RECORD

FEB 11 1997

acs

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☒ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1-24-97 Set 6 jt 4-1/2" DP across open cellar, set steel matting boards across 4-1/2" (and on) DP, fenced all open pit & cellar.

1-25-97 Hole in 7" csg between 329' & 392'. Vacuumed fluid out of cellar. Mixed Halliburton red dye in FW & pumped a total of 55 bbls FW to get red wtr returning in cellar. Void approx 233 sx of cement. Vacuumed fluid out of cellar, open BOP, released pkr, POOH w/2-3/8" tbg, LD 7" pkr, ND BOP, installed tbg flange, hooked up to pump dwn 7" csg, vacuum truck to keep cellar evacuated. Mixed & pumped 200 sx @ 15.6 ppg Premium Plus cement w/2% CaCl₂ (pre-blended) followed by 50 sx Premium Plus w/2% CaCl₂ added to mix water, cement circulated to surface & mixing & pumping a total of 250 sx of cement, wash mixer & lines, pump 11.27 bbls of FW displacement dwn 7" to 280.' Circ 46 sx cmt to surface & left in cellar. BLM did not witness re-cement job. Would not press test. Press test witness by BLM's Patricia & D.K. Boyd Oil & Gas, Jacky Williams.

1-29-97 RU Halliburton, bullhead 350 sx Premium plus cmt w/2% CaCl₂ mix to 14.8 ppg, displace w/11 bbls wtr. SIP 250 psi.

14. I hereby certify that the foregoing is true and correct

Signed Bonnie Ashland

Title Admin. Assist.

Date 2-4-97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

- 1-30-97 Bled press off csg, TIH w/6-1/4" mill tooth bit, bit sub xo, 6- 4-1/2" DC's, xo, & 2-7/8" tbg, tag cmt @ 291' from surf. Drld out cmt from 291'-352', fell out of cmt @ 352', TIH 439', press test csg to 500 psi for 20 mins, ok. Press test witnessed by Charlie Perrin with NMOCD. Vince B @ BLM said need to test 7" csg only to 500 psi & submit 30 min pressure chart . D.K.Boyd's rep Pete, witnessed & approved test. Hook up press recorder, press 7" csg to 500 psi, held 500 psi for 30 mins w/no leak off. Released press, TIH w/2-7/8" tbg, xo & 2-3/8" tbg to 2690' & tagged CIBP, drld out CIBP & WIH to 2717'. Pump out cellar, closed in well, fenced cellar.
- 2-3-97 Location to be cleaned of all trash & misc connections, FL, rebuild fence around WH, cellar & workover pit, matting boards to be moved off location.

Chart enclosed



