

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Co. Division

P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

PLAINS PETROLEUM OPERATING COMPANY

3. Address and Telephone No.

415 W. Wall, Suite 1000 Midland, TX 79701 915/683-4434

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

L - 1980' FSL & 660' FWL

Section 35 T23S R37E

5. Lease Designation and Serial No.

97LC0034711

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Baylus Cade Federal #1

9. API Well No.

30-025-10959

10. Field and Pool, or Exploratory Area

Langlie Mattix 7 Rvrs On GrBg
LEA, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1-24-97 Set 6 jt 4-1/2" DP across open cellar, set steel matting boards across 4-1/2" (and on) DP, MI&RU Diamond Rental Well Service Unit, fenced all open pit & cellar.

1-25-97 NU BOP. RU XL pump & vacuum truck. Pumped dwn 2-3/8" tbg (OE @ 2468') & established circ with FW outside 13-3/8" surface csg @ 250 psig, pumping 2-1/2 BPM, POOH & tallied 80 jts 2-3/8" tbg. PU Watson 7" tension pkr & WIH w/8 std (16 jts tbg) to 519'. Set pkr & pressure tested CIBP set @ 2700' to 700 psi, held ok. Released pkr, POOH, set pkr, press test csg & CIBP to 700 psi, held ok. Released pkr, POOH to 329', reset pkr, pumped dwn tbg @ 2-1/2 BPM @ 250 psi, wtr circulated outside 13-3/8" csg. Hooked up pump truck to 7" x 2-3/8" tbg-csg annulus, closed BOP. Press tbg-csg annulus to 700 psi, csg held ok. Hole in 7" csg between 329' & 392'. Vacuumed fluid out of cellar. Mixed Halliburton red dye in FW & pumped a total of 55 bbls FW to get red wtr returning in cellar. Void approx 233 sx of cement. Vacuumed fluid out of cellar, open

14. I hereby certify that the foregoing is true and correct

Signed Bonnie Husband

Title Admin. Assist

Date 01-27-97

(This space for Federal or State office use)

Approved by (ORIG. SGD.) ALEXIS C. SWOBODA

Title PETROLEUM ENGINEER

Date JAN 28 1997

Conditions of approval, if any:

POOH w/2-3/8" tbg, LD 7" pkr, ND BOP, installed tbg flange. Reported findings & outlined procedure to BLM's Vince Baldarez @ 2:15 PM CST. Vince ok'd cement procedure, gave ok to proceed. Will mix & pump 200 sx Premium Plus cement w/2% CaCl_2 followed by enough Premium Plus cement w/2% CaCl_2 added to mix water to establish circulation of cement to surface. Displace cement dwn 7" csg dwn to 280' from surface. SI well & let cmt set & cure until 1-27-97 before drilling out.