bmit 5 Copies propriate District Office STRICT I	Energy, Minerals and N	f New Mexico Natural Resources Department			Form C-104 Revised 1-1-89 See Instructions at Bottom of Pa
). Box 1980, Hobbe, NM 88240		VATION DIVISION			a source of La
STRICT II D. Drawer DD, Artesia, NM \$8210		. Box 2088 Mexico 87504-2088			
STRICT III 00 Rio Brazos Rd., Azisc, NM \$7410	· •	ABLE AND AUTHORIZA		,	
		OIL AND NATURAL GAS	5		
perator Distance Dot moleum ()	e		Well AP	I No.	
Plains Petroleum Op					· · · · · · · · · · · · · · · · · · ·
415 W. Wall, Suite 2	110, Midland, Texas	79701			
eason(s) for Filing (Check proper box)	Change in Transporter of:	Other (Please explain,)		
ecompletion	Oil Dry Gas				
hange in Operator	Casinghead Gas Condensate	Taulon St. Suite		Ft Wort	h. Texas
d address of previous operatorArc	ch Petroleum Inc., 77	/ laylor SL., Suite	11-7, 1	. NOT C	
. DESCRIPTION OF WELL	Well No Bool Name In	chuding Pormation	Kind of	Lesse	Lease No
Baylus Cade Federal	1 Langlie	e Mattix 7 Rvrs Qn G	rbg	ederal or Fee	70-0347
ocatioa	1000	S 660	l		W
Unit Letter	- i rea riou in	s Line and	Fee	t From The	
Section 35 Townshi	p 23 S Range 3	7 E , NMPM,		Lea	Cou
II. DESIGNATION OF TRAN	SPORTER OF OIL AND NA	TURAL GAS			
Name of Authorized Transporter of Oil	CX or Condensate	Address (Give address to white P.O. Box 1183, H	••		
Permian Corporation Name of Authorized Transporter of Casin	ghead Gas X or Dry Gas [Address (Give address to whi	h approved	copy of this for	rm is to be sent)
<u>El Paso Natural Gas</u>		P.O. Box 1492, E	1 Paso	, Texas	79978
If well produces oil or liquids, jive location of tanks.	Unit Sec. Twp. K 35 23 S	Rge. Is gas actually connected? 37 E YES	1 when	. 2-5	50
this production is commingled with that V. COMPLETION DATA	from any other lease or pool, give com	mingling order number:			
	Oil Well Gas W	ell New Well Workover	Deepen	Plug Back	Same Res'v Diff
Designate Type of Completion	- (X) Data Compl. Ready to Prod.	Total Depth		P.B.T.D.	<u> </u>
Date Spudded	LARE COREPLE READY to PTOG.			r.s.i.U.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Dept	h
Perforations		L		Depth Casing	r Shoe
				1	<u> </u>
			<u>, </u>		. •
HOLE SIZE	TUBING, CASING A CASING & TUBING SIZE	AND CEMENTING RECORD	>	s	ACKS CEMENT
HOLE SIZE	كالكالما المتعادية أدامه والمتبع والمتعادي والمت)	S	ACKS CEMENT
HOLE SIZE	كالكالما المتعادية أدامه والمتبع والمتعادي والمت)	S	ACKS CEMENT
	CASING & TUBING SIZE		D	S	
V. TEST DATA AND REQUE	CASING & TUBING SIZE	DEPTH SET	wable for thi	s depih or be j	5
V. TEST DATA AND REQUE	CASING & TUBING SIZE	DEPTH SET	wable for thi	s depih or be j	5
V. TEST DATA AND REQUE OIL WELL (Test must be gher	CASING & TUBING SIZE	DEPTH SET	wable for thi	s depih or be j	5
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Rua To Tank Length of Test	CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of load oil and Date of Test Tubing Pressure	d must be equal to or exceed top allo Producing Method (Flow, pu Casing Pressure	wable for thi	is depth or be j	5
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Rus To Tank	CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of load oil an Date of Test	DEPTH SET	wable for thi	is depih or be j stc.) Choke Size	5
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Rue To Tank Length of Test Actual Prod. During Test GAS WELL	CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of load oil em Date of Test Tubing Pressure Oil - Bbls.	d must be equal to or exceed top allo Producing Method (Flow, pu Casing Pressure Water - Bbls.	wable for thi	s depth or be f stc.) Choke Size Gas-MCF	or full 24 hours.)
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Rus To Tank Length of Test Actual Prod. During Test	CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of load oil and Date of Test Tubing Pressure	d must be equal to or exceed top allo Producing Method (Flow, pu Casing Pressure	wable for thi	is depih or be j stc.) Choke Size	or full 24 hours.)
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V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Rus To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitor, back pr.)	CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of load oil en Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in)	DEPTH SET	wable for thi mp. gas lift. d	e depth or be f etc.) Choke Size Gas-MCF Gravity of C	or full 24 hours.)
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Rus To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC	CASING & TUBING SIZE CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of load oil and Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE	DEPTH SET	wable for thi	e depih or be j stc.) Choke Size Gas-MCF Gravity of C Choke Size	or full 24 hours.)
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All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.

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