

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator <i>Arch Petroleum Inc.</i>	Well API No.
Address <i>777 Taylor St., Suite II-A, Fort Worth, Tx 76102</i>	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of operator give name and address of previous operator *Carter Foundation Production Co., Box 1036, Ft. Worth, Tx 76101*

II. DESCRIPTION OF WELL AND LEASE

Lease Name <i>Baylus Cade Federat</i>	Well No. <i>2</i>	Pool Name, Including Formation <i>Langlie Mattix Seven Rivers</i>	Kind of Lease State <input checked="" type="checkbox"/> Federal <input type="checkbox"/> or Fee	Lease No. <i>71-034711</i>	
Location <i>Queen Grayburg</i>					
Unit Letter <i>K</i>	<i>1980</i>	Feet From The <i>S</i>	Line and <i>1979</i>	Feet From The <i>W</i>	Line
Section <i>35</i>	Township <i>23</i>	Range <i>37</i>	NMPM, <i>Lea</i> County		

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <i>Texaco Pipeline & Transportation Inc.</i>	or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) <i>P.O. Box 5568, Denver, CO 80217</i>				
Name of Authorized Transporter of Casinghead Gas <i>El Paso Natural Gas Co.</i>	or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) <i>P.O. Box 1492, El Paso, TX 79978</i>				
If well produces oil or liquids, give location of tanks.	Unit <i>N</i>	Sec. <i>35</i>	Twp. <i>23S</i>	Rge. <i>37E</i>	Is gas actually connected? <i>yes</i>	When? <i>8/51</i>

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature <i>Janet Dryden</i>	Title <i>Agent</i>
Printed Name <i>Janet Dryden</i>	Telephone No. <i>2-1-89 817/332-9209</i>
Date <i>2-1-89</i>	

OIL CONSERVATION DIVISION APR 26 1989	
Date Approved	
By	ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR
Title	

1988 0 1 1988
DISTRICT 1 SUPERVISOR
ORIGINAL RECORD BY
POLYMER ITEM 12 054012 JAMHORO

RECEIVED

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HOBBS OFFICE