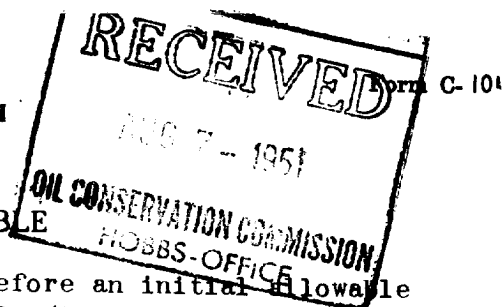


DUPLICATE

OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE



It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

P. O. Box 1688, Kermit, Texas  
Place

August 4, 1951  
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: 1980 ft. from South line and 1979 ft. from West line, Sec. 35

Carter Foundation Production Company Baylus Cade Well No. 2 in NE 1/4 SW 1/4  
Company or Operator Lease

section 35, T.23-S, R. 37-E, N.M.P.M. Langlie-Mattix Pool Lea County

Please indicate location: Elevation 3241 Spudded 6-7-51 Completed 7-29-51

	X		

Total Depth 3552 P.B.

Top Oil/Gas Pay 3460 Top Water Pay

Initial Production Test: Pump Flow 165 (BOPD 3460 to 3475 (0))

Based on 165 Bbls. Oil in 24 Hrs. 0 Mins.

Method of Test (Pitot, gauge, prover, meter run):

Size of choke in inches 2" open. Expect to produce on 1/4"

Tubing (Size) 2" NKK @ 3550 Feet

Pressures: Tubing No gauge Casing No gauge

Gas/Oil Ratio No test Gravity 35

Casing Perforations:

Unit letter: K

None

Acid Record:

Show of Oil, Gas and water

Casing & Cementing Record

None Gals to S/ 3460 to 3475 (0)

Gals to S/ 3480 to 3520 (0.40)

Gals to S/ 3525 to 3560 (0.40)

See remarks on reverse side of form

Shooting Record.

None Qts to S/

Qts to S/

Qts to S/

S/

Natural Production Test: Pumping No test Flowing

Test after Hydraulic Fracturing Pumping 165 Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1065 (- 2176)  
T. Salt 1288 (- 1953)  
B. Salt 2299 (- 942)  
T. Yates 2517 (- 724)  
T. 7 Rivers  
T. Queen 3290 (- 49)  
T. Grayburg 3440 (- 199)  
T. San Andres  
T. Glorieta  
T. Drinkard  
T. Tubbs  
T. Abo  
T. Penn  
T. Miss

T. Devonian  
T. Silurian  
T. Montoya  
T. Simpson  
T. McKee  
T. Ellenburger  
T. Gr. Wash  
T. Granite  
T.  
T.  
T.  
T.  
T.

T. Ojo Alamo  
T. Kirtland-Fruitland  
T. Farmington  
T. Pictured Cliffs  
T. Cliff House  
T. Menefee  
T. Point Lookout  
T. Mancos  
T. Dakota  
T. Morrison  
T. Penn  
T.  
T.

Date first oil run to tanks or gas to pipe line: July 31, 1951

Pipe line taking oil or gas: Texas-New Mexico Pipe Line Company

Remarks: Hydrofracs treatment from 3496 to 3552 and from 3426 to 3496,  
1500 gallons in each of the two intervals.

Carter Foundation Production Company  
Company or Operator

By: 

Signature

Position: Field Manager

Send communications regarding well to:

Name: Carter Foundation Production Company

Address: P. O. Box 1688, Kermit, Texas

APPROVED Aug - 8, 1951

OIL CONSERVATION COMMISSION

By: 

Title: Oil & Gas Inspector