Submit 5 Cooles
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Arteria, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM \$7410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. **Plains** Petroleum Operating Company Address 415 W. Wall, Suite 2110, Midland, Texas 79701 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Dry Gas Oil X Casinghead Gas Condensate Change in Operator If change of operator give name Arch Petroleum Inc., 777 Taylor St., Suite II-A, Ft. Worth, Texas

DESCRIPTION OF WELL		- 		<del></del>	· ·			<del></del>		
Baylus Cade <del>Federal</del> Well No.		Pool Na	Pool Name, Including Formation Langlie Mattix 7 Rvrs Qn Gr			Con State	Kind of Lease State Federal or Fee		Lesse No. 71-034711	
ocation		Lan	gire m		KVIS QII	urug <		1 /1-0	34/11	
Unit Letter N	: 660	_ Feet Pro	om The	S Line	and19	79 Fee	st From The _	W	Line	
Section 35 Townshi	p 23 S	Range	37 E	, NI	мрм,		Lea		County	
I. DESIGNATION OF TRAN	SPODTED OF	OTT. A NI	D NATTI	DAT CAR		•				
agus of Authorized Transporter of Oil	Or Cond			Address (Giv	e address to w	hich approved	copy of this fo	rm is to be se	uni)	
ermian Corporation			<u></u>		x 1183,				•	
lame of Authorized Transporter of Casing	ghead Gas X	or Dry	Gas 🗀		e address to w				unt)	
Paso Natural Gas  [ well produces oil or liquids,	Unit Sec.	Twp.	Pan	Is gas actuali	x 1492,			79978		
ve location of tanks.	K 35	23 S		to fee actual	YES	Whea	' . 1	2-51		
this production is commingled with that V. COMPLETION DATA	from any other lease o			ing order num						
Designate Type of Completion	- (X)	ell C	Bas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Spudded Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Fo				Top Oil/Gas Pay		Tubing Depth				
eriorations	· · · · · · · · · · · · · · · · · · ·		1	<del> </del>		Depth Casin	Shoe	·		
······································										
				CEMENTI	NG RECOI		·	. •		
HOLE SIZE	CASING &	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
				<u> </u>					·	
<u> </u>										
. TEST DATA AND REQUE	ST FOR ATTOX	17 A DT 172					1 3	٠.		
	recovery of total volum		oil and muss	be equal to o	exceed top al	iowabie for thi	e dansk or he i	or full 24 hou	1	
Date First New Oil Run To Tank	Date of Test				ethod (Flow, p				-	
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF			
GAS WELL	•					·····	.1			
Actual Prod. Test - MCF/D	Langth of Test			Bbls. Condensate/MMCF			Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				OIL CONSERVA			SEP 1 v 1991			
Signature Bonnie Husband, Off	Ishans	<u></u>	<del></del>	By_	1.80 P 18		STEPPED	EXTON		
Printed Name	915-683-			Title				· 	<del> </del>	
<del>&gt; 110</del>	7	elephone N	WJ.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.