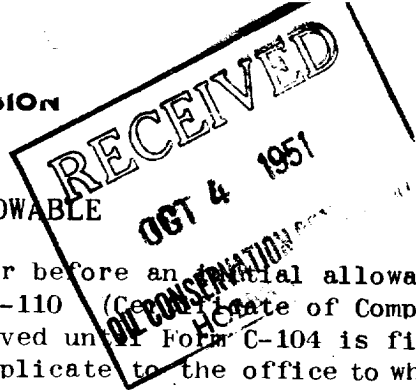


OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE



It is necessary that this form be submitted by the operator before an allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

P. O. Box 1688, Kermit, Texas
Place

October 2, 1951
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: 660 ft. from South line and 1979 ft. from West line, Sec. 35

Carter Foundation
Production Company

Baylun Cade
Lease

Well No. 3 in SE 1/4 SW 1/4

section 35, T. 23-S, R. 37-E, N.M.P.M. Langlio-Mattix Pool Lea County

Please indicate location: Elevation 3242 Spudded 8-8-51 Completed 9-17-51

	x		

Total Depth 3551 P.B.

Top Oil/Gas Pay 3420 Top Water Pay No water
Initial Production Test: Pump Flow 80.04 (BOPD) PER DAY
Based on 80.04 Bbls. Oil in 24 Hrs. 0 Mins.

Method of Test (Pitot, gauge, prover, meter run):

Size of choke in inches

Tubing (Size) 2" EUE will be run after cleanout Feet

Pressures: Tubing Casing

Gas/Oil Ratio Gravity 34.5

Casing Perforations:
None

Unit letter: N

Casing & Cementing Record

Size	Feet	Sax
13-3/8"	301	175*
7" OD	3330	875*
* 3% gal.		

Acid Record:

Gals to S/ 3420 - 3480
Gals to S/ 3486 - 3550
Gals to S/

Shooting Record:

640 Qts 3420 to 3551 S/
Qts to S/
Qts to S/

Natural Production Test: Pumping No test Flowing

Test after acid shot: Pumping 80.04 Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

T. Anhy 1080 (-2162)
T. Salt 1282 (-1960)
B. Salt 2330 (-912)
T. Yates 2910 (-732)
T. 7 Rivers
T. Queen 3275 (-33)
T. Grayburg 3420 (-178)
T. San Andres
T. Glorieta
T. Drinkard
T. Tubbs
T. Abo
T. Penn
T. Miss

Northwestern New Mexico

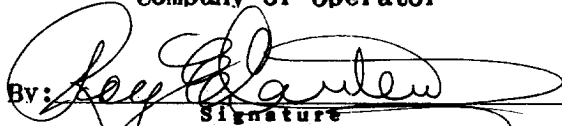
T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.

Date first oil run to tanks or gas to pipe line: October 1, 1951

Pipe line taking oil or gas: Texas-New Mexico Pipe Line

Remarks: _____

~~Carter Foundation Production Company~~
Company or Operator

By: 
Signature

Position: Field Manager

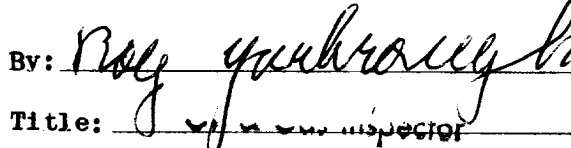
Send communications regarding well to:

Name: Carter Foundation Production Company

Address: P. O. Box 1688, Kermit, Texas

APPROVED Oct - 4 . 1951

OIL CONSERVATION COMMISSION

By: 

Title: Inspector