Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hubbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

						S				
) Operator		U THANS	PORT OIL	ANU NA	UNAL GA		Pl No. 2.	2777	109/2	
•		Well API No. 31 025 10 30-025-87064								
Plains Petroleu	m Operatir	ig Compa	ny)U= UZ3-6	'U0 4		
	a			70701						
415 West Wall Reason(s) for Filing (Check proper box)	Suite 100	i U, Midlar	id, Texas	79701 Oth	et (Please expla	in)				
New Well		Change in Tran	sporter of:		•	-				
Recompletion	Oil	Dry								
Change in Operator	Casinghead	`	idensate							
change of operator give name										
ad address of previous operator				,,,						
I. DESCRIPTION OF WEL	L AND LEA	SE								
Lease Name			l Name, Includir	ng Formation			of lease		ease No.	
& Blinebry (Eva.)	F,	5 11.	anglie Mat	tix 7Rvs.	On Grho	State,	Fedéral or Fee	LC	064118	
Location	137				(
Unit LetterE	: <u>198</u>	0 Fee	t From The _N	iorth Lie	e and -660-	Fo	et From The _	West	Line	
Section 5 Town	thin 220	Rai	10e aan	. N	мрм,	T as			County	
Section 5	ship 23S	1021	19e 37E			Lea				
II. DESIGNATION OF TRA	INSPORTE	R OF OIL	AND NATUI	RAL GAS				· · · · · · · · · · · · · · · · · · ·		
Name of Authorized Transporter of Oil		or Condensate		Address (Give address to which approved copy of this form is to be sent)						
Texas New Mexico Pip	P. O. Box 60028, San Angelo, TX 76906									
Name of Authorized Transporter of Ca	Address (Give address to which approved copy of this form is to be sent)									
	201 Main Street, Ft. Worth, TX 76102									
Sid Richardson Carbon & Gasoline Co. If well produces oil or liquids, Unit Sec. Twp. Rge				Is gas actually connected? When ?						
give location of tanks.	H 1	adi	35 37E	Yes			11-50			
f this production is commingled with the	hat from any oth			~ ~ ~ ~	•		11-JV			
V. COMPLETION DATA				-						
		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completic	on - (X)	1	<u>i</u>	i	i	i		Ì	İ	
Date Spudded		pl. Ready to Pro	xd.	Total Depth	J		P.B.T.D.			
Jan Openso		•								
Elevations (DF, RKB, RT, GR, etc.)	Name of P	roducing Forms	ation	Top Oil/Gas	Pay		Tubing Dep	th		
Perforations								Depth Casing Shoe		
	7	UBING. C	ASING AND	CEMENT	ING RECOR	SD.				
HOLE SIZE		CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
11022 0.22	OADING & TODING SIZE									
				1						
					····					
V. TEST DATA AND REQU	JEST FOR A	ALLOWAB	LE	<u> </u>						
OIL WELL (Test must be aft				s be equal to a	or exceed top all	lowable for th	is depth or be	for full 24 ho	ws.)	
Date First New Oil Run To Tank	Date of Te				Aethod (Flow, p					
					•	•				
Length of Test	Tubing Pro	easure		Casing Pres	ante sitte		Choke Size	;		
	1 aving 11									
Actual Prod. During Test	Oil - Bbls.	Oil - Bhls			Water - Bbls.			Gas- MCF		
Transfer and Property and Control of the Control of	Oil 2 Dolls.	•								
		 		.1						
GAS WELL				-1801				A		
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate			
	THE RESERVE AND THE PARTY OF TH				College Researce (Classical			Choke Size		
Testing Method (pitot, back pr.)	ethod (pitot, back pr.) Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
				ــــــــــــــــــــــــــــــــــــــ						
VI. OPERATOR CERTII	FICATE O	F COMPL	IANCE	11	011 00	NOED	/ATION	יטועומי	ON!	
I hereby certify that the rules and				11	OIL CO	NOFH	AHON	ופואוח	ON	
Division have been complied with and that the information given above					DEC 1 5 '92					
is true and complete to the best of	my knowledge	and belief.		Da	te Approv	ed	L	1FO T 0	34	
N	. 11	D	1		.5 , ippi 0 V				 	
Don m	11 701	stan	OL_		5	A #1:	L			
Bonnie Husband Office Manager/Tech					By Orig. Signed by Paul Kautz					
Bonnie Husband	Uff					Geolog	rist			
Printed Name 12/11/92		015/6	fille 83-4434	Titl	e	FLCO105				
Date		l'eleph	ione No.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.