

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO
REQUEST FOR ALLOWABLE

☒ Oil Well
☐ Gas Well
☐ Workover Well

Place P. O. Box 1688, Kermit, TexasDate October 17, 1950

Designate UNIT well is located in

EPOOL Langlie-Mattix

D	C	A
L	K	J
M	N	O

NOTICE OF COMPLETION OF: (Lease) Eva E. Blinbry Well No. 5
1980 Feet from North Line 660 feet from West Line;
Section 35 Township 23-S Range 37-E

DATE STARTED September 2, 1950 DATE COMPLETED October 16, 1950
ELEVATION D. F. 3257 TOTAL DEPTH D. F. 3544
CABLE TOOLS X ROTARY TOOLS .
PERFORATIONS DEPTH - - OR OPEN HOLE DEPTH 3544

CASING RECORD

SIZE <u>13-3/8" OD</u>	DEPTH SET <u>316</u>	SAX CEMENT <u>175 + 3% Gel.</u>
SIZE <u>7" OD</u>	DEPTH SET <u>3300</u>	SAX CEMENT <u>875 + 3% Gel.</u>
SIZE	DEPTH SET	SAX CEMENT

TUBING RECORD

SIZE 2" EUE DEPTH *

ACID RECORD

NO. GALS. - -
NO. GALS.
NO. GALS.

SHOT RECORD

NO. QTS. 440
NO. QTS.
NO. QTS.

* Will be run after clean out

FORMATION TOPS

T. Anhydrite <u>1073 (+2184)</u>	T. Grayburg	T. Miss.
T. Salt <u>1249 (+2008)</u>	T. San Andres	T. Dev.
T. Salt <u>2334 (+923)</u>	T. Glorieta	T. Sil.
T. Yates <u>2500 (+757)</u>	T. Drinkard	T. Ord.
T. Seven Rivers	T. Wolfcamp	T. Granite Wash
T. Queen <u>3250 (+7)</u>	T. Penn.	T. Granite
T. Penrose <u>3394 (-147)</u>		

OIL OR GAS PAY 3500 to 3527 WATER

Initial Production Test No test Pumping Flowing
Test after ~~acid or~~ shot 110 BOPD flowing while cleaning out

Initial Gas Volume No testDATE first oil run to tanks or gas to pipe line October 16, 1950PIPE LINE TAKING OIL Texas-New Mexico Pipe Line CompanyREMARKS: COMPANY Amos G. Carter FoundationSIGNED BY Ray Carter

OIL CONSERVATION COMMISSION

BY: R. J. Blum

APPROVED

Date

OCT 20 1950

Engineer District

RUIE 1112. REQUEST FOR ALLOWABLE (FORM C-104)

It is necessary that this form be submitted by the operators before an initial allowable will be assigned to any completed oil wells. C-110 "Certificate of Compliance" will not be approved until C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the Commission Office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The Allowable will be assigned effective 7:00 A. M., on date of completion. The completion date shall be that date in the case of an oil well, when oil is delivered into the stock tanks.