Jubmit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

| 00 Rio Brazos Rd., Aztec, NM 87410 | REQUEST FOR ALLOWAB TO TRANSPORT OIL | | ON | | |
|---|--|--|---|---------------------------------------|--|
| perator | 10 110 1101 0.11 0.1 | | Well API No. | | |
| Plains Petroleum | Operating Company | | 30-025- / 0963 | 30-025- / 0963 | |
| dress | 1 0 1 7 | | | | |
| 415 West Wall, | Suite 1000, Midland, Texas | 79701 Other (Please explain) | | | |
| uson(s) for Filing (Check proper box) w Well | Change in Transporter of: | Caro (1 repr adams) | | | |
| completion | Oil Dry Gas | | | | |
| ange in Operator | Casinghead Gas 🔽 Condensate 🗌 | | | | |
| hange of operator give name address of previous operator | | | | | |
| | ANDIEACE | | | | |
| DESCRIPTION OF WELL | Well No. Pool Name, Including | ng Formation | | Lease No. | |
| Blinebry (Eva E | . 1 . 1 | tix 7Rvs On Grbg | State, Federal or Fee | 064118 | |
| cation | y | | | | |
| Unit LetterF | :1980 Feet From TheN | North Line and 1980 | Feet From TheWest_ | Line | |
| 25 m . | nip 23S Range 37E | , NMPM, Le | a | County | |
| Section 35 Townsh | nip 23S Range 3/E | , MMFMI, LA | <u>a</u> | | |
| DESIGNATION OF TRAI | NSPORTER OF OIL AND NATU | RAL GAS | | | |
| me of Authorized Transporter of Oil | or Condensate | Address (Give address to which a | ss (Give address to which approved copy of this form is to be sent) | | |
| Texas New Mexico Pipe | | P. O. Box 60028, San Angelo, TX 76906 Address (Give address to which approved copy of this form is to be sent) | | | |
| me of Authorized Transporter of Casi | | The state of the s | | seni) | |
| Sid Richardson Carbon & | | 201 Main Street, Ft. is gas actually connected? | WOFUI, 1A 70102 | | |
| well produces oil or liquids, e location of tanks. | Unit Sec. 34 Twp. Rge. | Yes | 1-51 | | |
| his production is commingled with the | it from any other lease or pool, give comming | | · · · · · · · · · · · · · · · · · · · | | |
| . COMPLETION DATA | | | | | |
| Designate Time of Completion | Oil Well Gas Well | New Well Workover D | eepen Plug Back Same Res's | v Diff Res'v | |
| Designate Type of Completion | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | | |
| ate Spudded | Date Compi. Ready to Flod. | | 1.5.1.5. | | |
| evations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth | | |
| | | | | | |
| erforations | | | Depth Casing Shoe | | |
| | TURNIC CACING AND | CEMENTING DECORD | 1 | | |
| HOLE SIZE | CASING & TUBING SIZE | CEMENTING RECORD DEPTH SET | SACKS CE | MENT | |
| HOLE SIZE | CASING & TOBING SIZE | DEI III DE I | | | |
| | | | | | |
| | | | | | |
| | | <u> </u> | • | | |
| . TEST DATA AND REQU IL WELL (Test must be afte | EST FOR ALLOWABLE ir recovery of total volume of load oil and mus | et be equal to or exceed too allowal | ole for this depth or be for full 24 l | hours.) | |
| Tale First New Oil Run To Tank | Date of Test | Producing Method (Flow, pump, | | | |
| | | | | | |
| ength of Test | Tubing Pressure | Casing Pressure | Choke Size | | |
| | | W Dila | Gas- MCF | | |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbis. | Ozs- MCI | | |
| | | <u> </u> | | <u> </u> | |
| GAS WELL | I south of The | Bbls. Condensate/MMCF | Gravity of Condensate | | |
| Actual Prod. Test - MCF/D | Length of Test | DOIS. COLUCTIONS WINTER | Glavity of Collocusate | | |
| esting Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size | | |
| | | | | | |
| VI. OPERATOR CERTIF | ICATE OF COMPLIANCE | OIL CONIC | PEDVATION DIVIC | NON | |
| I hereby certify that the rules and re | egulations of the Oil Conservation | OIL CONS | SERVATION DIVIS | NON | |
| Division have been complied with a is true and complete to the best of a | and that the information given above my knowledge and belief. | | DEC 15'92 | | |
| is a see and complete to the best of | | Date Approved | DEC 10 25 | · · · · · · · · · · · · · · · · · · · | |
| Drain A | Justand | | Signed by | | |
| Signature Bonnie Husband | / | By Pau | Kenta . | | |
| | Office Manager/Tech | | ANTARES! | | |
| Printed Name 12/11/92 | 915/683-4434 | Title | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

OF MEETING

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