## Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1	Mexico 8/504-2088	
ſ.	REQUEST FOR ALLOWA	ABLE AND AUTHORIZATION	1
Operator Dod Dod		OIL AND NATURAL GAS	II API No.
Address T	oleum Inc.		
777 laylor	-St., Suite II-	A, Fort Worth,	Tx 76102
Reason(s) for Filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain)	
Recompletion	Oil Dry Gas		
Change in Operator	Casinghead Gas Condensate		·
ad address of previous operator CU		Production Co.	, Box 1036, Ft. Worth,
I. DESCRIPTION OF WELL Lease Name	Well No.   Pool Name, Inclu	· · · · · · · · · · · · · · · · · · ·	
Eva E. Blinebry	6 Langlie		d of Lease Lease No.  e Federal or Fee 71-064118
Unit Letter	1000	Queen Grayburg	11/
2 (	in 23 Panga		Feet From TheLine
Section 35 Townsh	$_{\text{hip}}$ 23 $_{\text{Range}}$ 3	, NMPM,	Lea County
II. DESIGNATION OF TRAI	NSPORTER OF OIL AND NATI	URAL GAS	
Name of Authorized Transporter of Dil or Condensate  Texas of Trading + Transport at 10 1 100		Address (Give address to which approved copy of this form is to be sent)  PO. BOX 5568, Denver, CO 80217	
Vame of Authorized Transporter of Casin	nghead Gas or Dry Gas	Address (Give address to which approve	ed copy of this form is to be sent)
El Paso Natural ( well produces oil or liquids,		P.O.BOX 1492, E1	Paso, TX 79978
ve location of tanks.	E 35 23 37	Ves i	<sup>2n 7</sup> //8/
this production is commingled with that V. COMPLETION DATA	t from any other lease or pool, give commin	gling order number:	
· · · · · · · · · · · · · · · · · · ·	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v   Diff Res'v
Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	
·	Sate Compt. Ready to Floor	Total Depth	P.B.T.D.
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
erforations			Depth Casing Shoe
	TUDDIC CASDIC AND	OT OTHER IS DECORDED	
HOLE SIZE	CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	SACKS CEMENT
			STORE GEMENT
TEST DATA AND REQUE	ST FOR ALLOWARIE		
IL WELL (Test must be after t	recovery of total volume of load oil and mus	si be equal to or exceed top allowable for th	nis depth or be for full 24 hours.)
ate First New Oil Run To Tank .	Date of Test	Producing Method (Flow, pump, gas lift,	elc.)
ength of Test	Tubing Pressure	Casing Pressure	Choke Size
ctual Prod. During Test	Oil - Bbls.	Water - Bbls	Con VCF
<u> </u>			Gas- MCF
AS WELL			
ctual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I. OPERATOR CERTIFIC	LATE OF COMPLIANCE		
I hereby certify that the rules and regul	lations of the Oil Conservation	OIL CONSERV	ATION DIVISION
Division have been complied with and is true and complete to the best of my	that the information given above knowledge and belief.	Doto Approved	APR 2 6 1989
Quant	71, 11.)	Date Approved	MI II A 1 100 A
Signature +	IN MENU	By ORIGINAL	SIGNED BY JERRY SEXTON
Printed Name	len Agent	DIS	TRICT I SUPERVISOR
2-1-89	817/332-9209	Title	10 80
Date	Telephone No.		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

APR 2 6 1988

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