

DUPLICATE

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OIL CONSERVATION COMMISSION

Form C-110

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO

CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OIL

Company or Operator Amon G. Carter Foundation Lease Eva E. Blinebry
Address P. O. Box 1688, Kermit, Texas P. O. Box 1036, Fort Worth, Texas
(Local or Field Office) (Principal Place of Business)
Unit F Wells No. 6 Sec. 35 T 23 S R 37 Field Langlia-Mattix County Lea
Kind of Lease Federal Government Location of Tanks On lease
Transporter Texas-New Mexico Pipe Line Co. Address of Transporter Midland, Texas
(Local or Field Office)
Houston, Texas Percent of oil to be transported 100 Other transporters author-
(Principal Place of Business)
ized to transport oil from this unit are None %
REMARKS:

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentages of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 26th day of December, 1950

Amon G. Carter Foundation
(Company or Operator)
By Roy E. Carter
Title Field Manager

State of Texas
County of Winkler } ss.

Before me, the undersigned authority, on this day personally appeared Roy E. Carter, known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 26th day of December, 1950
Joe A. Larkin Joe A. Larkin

Notary Public in and for Winkler County, Texas

Approved: 12 - 28 - 1950

OIL CONSERVATION COMMISSION

By Roy O. Yunker
Oil & Gas Inspector

(See Instructions on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO
REQUEST FOR ALLOWABLE

DEC 28 1950

OIL CONSERVATION COMMISSION

C	B	A
G	H	
L	K	J
M	N	O
P		

Place P. O. Box 1688, Lordsburg, N.M.Date December 27, 1950

Designate UNIT well is located in

F
POOL Langile-Mattix

NOTICE OF COMPLETION OF: (Lease) Eva E. Klineberg Well No. 6
1950 feet from North Line 1950 feet from West Line;
 Section 35 Township 23-S Range 37-E
 DATE STARTED November 9, 1950 DATE COMPLETED December 21, 1950
 ELEVATION D.F. 3248 TOTAL DEPTH D.F. 3563
 CABLE TOOLS X ROTARY TOOLS _____
 PERFORATIONS DEPTH _____ OR OPEN HOLE DEPTH 3563

CASING RECORD

SIZE <u>13-3/8" CD 404 H-40</u>	DEPTH SET <u>328</u>	SAX CEMENT <u>175 + 3% Gal.</u>
SIZE <u>7" CD 204 H-40</u>	DEPTH SET <u>3326</u>	SAX CEMENT <u>675 + 3% Gal.</u>
SIZE _____	DEPTH SET _____	SAX CEMENT _____

TUBING RECORD

SIZE 2" BUE DEPTH _____

ACID RECORD

NO. GALS. _____

NO. GALS. _____

NO. GALS. _____

SHOT RECORD

NO. QTS. 440

NO. QTS. _____

NO. QTS. _____

*Will be run after clean out.

FORMATION TOPS

T. Anhydrite <u>1080 (-2168)</u>	T. Grayburg _____	T. Miss. _____
T. Salt <u>1234 (-1994)</u>	T. San Andres _____	T. Dev. _____
B. Salt <u>2322 (- 926)</u>	T. Glorieta _____	T. Sil. _____
T. Yates <u>2323 (- 723)</u>	T. Drinkard _____	T. Ord. _____
T. Seven Rivers _____	T. Wolfcamp _____	T. Granite Wash _____
T. Queen <u>3290 (- 42)</u>	T. Penn. _____	T. Granite _____
T. Penrose <u>3440 (- 192)</u>		

OIL OR GAS PAY 3450 to 3560 WATER None

Initial Production Test No test Pumping _____ Flowing _____
 Test after acid or shot 97 bbls oil in 24 hours Flowing

Initial Gas Volume No testDATE first oil run to tanks or gas to pipe line December 21, 1950PIPE LINE TAKING OIL Texas-New Mexico Pipe Line Company

REMARKS: _____

COMPANY Amos G. Carter FoundationSIGNED BY Ray E. Carter

RULE 1112. REQUEST FOR ALLOWABLE (FORM C-104)

It is necessary that this form be submitted by the operators before an initial allowable will be assigned to any completed oil well. C-110 "Certificate of Compliance" will not be approved until C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the Commission Office, to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 A.M., on date of completion. The completion date shall be that date in the case of an oil well, when oil is delivered into the stock tanks.