ubmit 5 Copies appropriate District Office USTRICT 1 O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

IST	RIC	T.III				
000	Rio	Brazos	Rd,	Aztec	NM	87410

<u> 21STRICT II</u> 10. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Arch Petro	leum	Inc	•			Well A	API No.			
Arch Petro Address 777 Taylor (cason(s) for Filing (Check proper box)	SH., S,	uite	II-A	For	+ Wor	th. 7	Tx 76	102		
(cason(s) for Filing (Check proper box)		<u> </u>		Other	(Please explai	in)				
lew Well	Cha	TIRE IT TIME	sporter or.							
tecompletion	Oil	′	Gas 🗔							
hange in Operator	Casinghead Ga		densate							
	ter Fa		tion P	roduc	tion	Co.,	Box 1	036,	Ft. Wort 76101	
I. DESCRIPTION OF WELL .			l Name, Includir	a Formation		Vind.	of Lease		ase No.	
Eva E. Blinebry		10 2	anolle	Mattiv S	Sellen Ri	Siale(Federa or Fed	21-0	64118	
ocation	3.5	<u> </u>	anglie	Queen	Grayt	wy			,	
Unit Letter	33(t From The	Line	and	0 50 Fe	et From The	\mathcal{U}	Line	
26	22						•	Lea		
Section 35 Township	<i>, 23</i>	Rar	1ge 3.º	/ , NN	IPM,	· · · · · · · · · · · · · · · · · · ·		Lea	County	
a protosti mrost on mo i si	anoneen /	OF OW	A NOW NEADOWN	017 010						
II. DESIGNATION OF TRAN	SPURIER	Condensate			address to wh	ich approved	copy of this f	orm is to be se	nt)	
Texaco NTroding +	e≥	tut10	1 1		x 5561					
Name of Authorized Transporter of Casing	7	7.7.50	Ory Gas	Address (Give	address to wh	ich approved	copy of this f	orm is to be se	nt)	
El Paso Natural G		. — <u>'</u>			c 1492	, EI F	Paso, 7	x 7997	8	
f well produces oil or liquids,	Unit Sec	· · ·		Is gas actually		When	7 5	<i> 55</i>		
ive location of tanks.	 		3137		yes	<u></u>				
this production is commingled with that: V. COMPLETION DATA	from any other le	ease or pool	, give commingl	ing order numb	er:					
T. COMITABLION DATA	10	il Well	Gas Well	New Well	Workover	Deepen	Plus Back	Same Res'v	Diff Res'v	
Designate Type of Completion		n ven .	1		WORDS	l sakii	I riug Dack		Dill Kesv	
Date Spudded	Date Compl. R	leady to Pro	ď.	Total Depth		 	P.B.T.D.		-1	
levations (DF, RKB, RT, GR, etc.)	Name of Produ	icing Forma	tion	Top Oil/Gas Pay			Tubing Dep	Tubing Depth		
				<u> </u>			D 10 -			
Perforations							Depth Casin	ng Shoe		
	777.7.7	2010 01	CDIC AND	CEL CELETA	IC DECOD		<u> </u>			
11015 0175		G & TUBIN		CEMENTING RECORD DEPTH SET		SACKS CEMENT		ENT		
HOLE SIZE	CASIN	G & TUBIN	IG SIZE		DEFIN SEI			SACKS CEM	EIAI	
	 								-	
							1			
. TEST DATA AND REQUES										
)IL WELL (Test must be after t	ecovery of total	volume of le	oad oil and must	be equal to or	exceed top allo	wable for th	is depth or be	for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test			Producing Me	thod (Flow, pu	mp, gas lift,	etc.)			
	<u></u>			Carina P			Choke Size			
ength of Test	Tubing Pressure			Casing Pressure			CHOKE SIZE			
Actual Bood During Tags	Oil Phil			Water - Bbls.			Gas- MCF			
Actual Prod. During Test	Oil - Bbls.									
O LO MICH							_1			
GAS WELL Actual Prod. Test - MCF/D	Length of Test	f.		Bbls. Conden	sate/MMCF		Gravity of	Condensate		
Actual Flott, Test - MICF/D	Tought of Leet			Bbls. Condensate/MMCF						
Festing Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size		
				· ·						
VI. OPERATOR CERTIFIC	ATE OF C	OMPLI	ANCE		N. 00:	1055	/ATION!	D. // C. /		
I hereby certify that the rules and regu	lations of the Oil	Conservati	on		DIL CON	42FHA				
Division have been complied with and				APR 2 6 1989						
is true and complete to the best of my	knowledge and b	Dener.		Date	Approve	ed				
(Marat	N1, 1	011	7			ORIGINA	L SIGNAT	BY JERRY	SEXTON	
simulation of	200 M			∥ By_		•		UPERVISO		
Signature Jahet Dryc	len	Age	ent					J. J		
Printed Name		Ti	tle	Title	•	eganjuri e				
2-1-89	<u>8/7/3</u>	<u> 332-</u>	9209							
Date	,	Telepho	one No.	- 11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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