Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

Well API No.

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Operator

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| Plains Petroleum | 1 Opera | ting Co | mpany | | | | | | 30-025-10 |)967 | | |
|--|--|---------------------------|--------------------|--------------|------------------------|--------------------------------|-----------|---------|--------------------------|----------------|------------|--|
| Address 415 West Wall, | Suite 1 | 000. Mi | dland. | Texas | 79701 | | | | | | | |
| Reason(s) for Filing (Check proper box) | Suite 1 | | diama, | TOMUS | | er (Please expla | in) | | | | | |
| w Well Change in Transporter of: Change of Battery Location - Commingled | | | | | | | | | | | | |
| Recompletion | | | | | | | | | | | | |
| Change in Operator | Casinghe | ad Gas 🗹 | Condens | ale 🗌 | | | | | | | | |
| If change of operator give name and address of previous operator | | | | | | | | | | | | |
| II. DESCRIPTION OF WELL | AND LE | CASE | | | | | | | | | | |
| Lease Name | -B | | | | Lease ederal or Fee | | Lease No. | | | | | |
| Hill,(E. C.)'D' | Federal 3 Teague Dev | | | | <u>'Onian</u> | | | | Federal or Fee LC 064118 | | | |
| Location Unit LetterD | _ :9 | 90 | Feet Fro | m The | North Lin | e and660 | | Fee | t From The _ | West | Line | |
| Section 35 Townshi | _p 2: | 3S | Range | 37E | , N | мрм, | Lea | 1 | | | County | |
| | | | | | 247 646 | | | | | | | |
| III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil | SPORT | OF OF O | | NATUL | Address (Giv | e address to wi | hich app | roved | copy of this for | rm is to be se | nt) | |
| Texas-New Mexico Pipeline P. O. Box 60028, San Angelo, TX 76906 | | | | | | | | | | | | |
| Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) | | | | | | | | | | | | |
| Sid Richardson Carbon & | 201 Main Street, Ft. We | | | | | | | | | | | |
| If well produces oil or liquids, give location of tanks. | Unit D | Sec. 35 | Twp. 23S | 37E | Is gas actuali Ye | Is gas actually connected? Yes | | | 11/1953 | | | |
| If this production is commingled with that | from any o | ther lease or | pool, give | e comming! | ing order num | iber: | | | | P | · \$23 | |
| IV. COMPLETION DATA | | Oil Wel | 1 0 | las Well | New Well | Workover | Dee | pen | Plug Back | Same Res'v | Diff Res'v | |
| Designate Type of Completion | | _i | i_ | | <u> </u> | <u></u> | <u>i</u> | | | | <u> </u> | |
| Date Spudded | Date Compl. Ready to Prod. | | | | Total Depth | | | | P.B.T.D. | | | |
| Elevations (DF, RKB, RT, GR, etc.) | ns (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | | | Top Oil/Gas Pay | | | Tubing Depth | | | |
| Perforations | <u> </u> | | | | Depth Casing Shoe | | | | | | | |
| | | | | | | 5500 | | | <u> </u> | | | |
| | - | TUBING, CASING AND | | | | DEPTH SET | | | | SACKS CEMENT | | |
| HOLE SIZE | C | CASING & TUBING SIZE | | | | DEPIRSE | | | SAONO CEMENT | | | |
| | | | | | | | | | | | | |
| | | | | | | | | | - | | | |
| V. TEST DATA AND REQUE | ST FOR | ALLOW | ABLE | | | | | | 1 | <u> </u> | | |
| OIL WELL (Test must be after | recovery of | total volum | e of load | oil and musi | be equal to o | or exceed top al | lowable | for thi | s depth or be j | for full 24 ho | urs.) | |
| Date First New Oil Run To Tank | Producing Method (Flow, pump, gas lift, etc.) | | | | | | | | | | | |
| | | | | | | Casing Pressure | | | | Choke Size | | |
| Length of Test | Tubing 1 | Tubing Pressure | | | | Casing Flessore | | | | | | |
| Actual Prod. During Test | Oil - Bb | Oil - Bbls. | | | | Water - Bbis. | | | Gas- MCF | | | |
| CACAMELI | | | | | 1 | | | | | <u> </u> | | |
| GAS WELL Actual Prod. Test - MCF/D | Length | Length of Test | | | | Bbls. Condensate/MMCF | | | Gravity of Condensate | | | |
| | | | | | | | | | 6.1.8 | | | |
| Testing Method (pilot, back pr.) | Tubing | Tubing Pressure (Shut-in) | | | | Casing Pressure (Shut-in) | | | Choke Size | | | |
| VI. OPERATOR CERTIFIC | CATE (| OF COM | [PLIA] | NCE | | OIL CO | NICE | יחי | ATION | חואופו | ON | |
| I hereby certify that the rules and reg | ulations of | the Oil Cons | ervation | | | OIL CO | 11/2 | :HV | AHON | וטועוט | ON | |
| Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | | | | 1 | | | | 1883 | ~ 0 ios | | |
| | | | | | | te Approv | ed _ | | JAN | <u>8 190</u> | 14 | |
| Bonnie Stustand | | | | | | m m 1 m 1 h 1 | A: CIA | LNED | BY JERRY | SEXTON | | |
| Signature Bonnie Husband Office Manager/Tech | | | | | By. | ORIGIN | AL ME | OT I | SUPERVISO | R | | |
| Printed Name | Title 915/683-4434 | | | | Titl | e | | | | | | |
| 12/10/92 Date | | | 15/683 elephone | | | | | | - | | | |
| Date | | | pouo i | | 11 | | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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