

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

1625 French Dr.

Hobbs, NM 88240

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Resvr. Other <u>Recompletion to Paddock Blinebry from Devonian</u>		7. Unit or CA Agreement Name and no.	
2. Name of Operator Saga Petroleum LLC		8. Lease Name and Well No. E C Hill D Federal 5	
3. Address 415 W Wall, Suite 1900, Midland, TX 79701		9. API Well No. 30-025-10968 <u>80944</u>	
3.a. Phone No. (Include area code) (915)684-4293		10. Field and Pool, or Exploratory Teague Paddock Blinebry	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 1980' FNL & 510 FWL Sec. 35 (E), T23S, R37E At top prod. interval reported below At total depth		11. Sec., T., R., M., on Block and Survey or Area 35 (E) 23S, 37E	
14. Date Spudded Recompletion 9/2000		15. Date T.D. Reached	
16. Date Completed ☐ D & A ☒ Ready to Prod. 11-22-2000		17. Elevations (DF, RKB, RT, GL)*	
18. Total Depth: MD 9734 TVD		19. Plug Back T.D.: MD CIBP @ 7200 TVD	
20. Depth Bridge Plug Set: MD CIBP @ 7200' 3/97 TVD		21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)	
22. Was well cored? ☐ No ☐ Yes (Submit analysis) Was DST run? ☐ No ☐ Yes (Submit analysis) Directional Survey? ☐ No ☐ Yes (Submit copy)		23. Casing and Liner Record (Report all strings set in well)	
24. Tubing Record		25. Producing Intervals	
26. Perforation Record		27. Acid, Fracture, Treatment, Cement Squeeze, Etc.	

28. Production - <u>commingled Paddock Blinebry</u>									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/200	1-30	24	→	6	76	73	39.8	.732	pump
Choice Size	Tbg. Press Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						
Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choice Size	Tbg. Press Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

MAR 6 2001

(ORIG. SGD.) GARY GOURLEY

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Corr. API	Gas Gravity	Well Status	Production Method
				6	76	73					pump
Choke Size	Flow Press	Test Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio			Well Status	
SI	Flow Press	Test Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio			Well Status	
Choke Size	Flow Press	Test Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio			Well Status	
SI	Flow Press	Test Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio			Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Corr. API	Gas Gravity	Well Status	Production Method
Choke Size	Flow Press	Test Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio			Well Status	
SI	Flow Press	Test Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio			Well Status	
Choke Size	Flow Press	Test Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio			Well Status	
SI	Flow Press	Test Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio			Well Status	

29 Disposition of Gas (Solid, used for fuel, vented, etc.)

Summary of Porous Zones (Include Aquifers):	Show all important zones or porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Meas. Depth
30. Formation (Log) Markers							

32. Additional remarks (include plugging procedure):

33 Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
 2. Geological Report
 3. DST Report
 4. Directional Survey
 5. Sundry Notice for plugging and cement verification
 6. Core Analysis
 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Bonnie Husband Title Production Analyst

Signature *Bonnie Husband* Date 03/02/2001

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District I
1625 N French Dr., Hobbs, NM 88240

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102
Revised August 15, 2000

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name
30-025-10968	58300	TEAGUE PADDOCK BLINEBRY
⁴ Property Code	⁵ Property Name	⁶ Well Number
025456	E C HILL D FEDERAL	5
⁷ OGRID No.	⁸ Operator Name	⁹ Elevation
148967	SAGA PETROLEUM LLC	3254

¹⁰ Surface Location

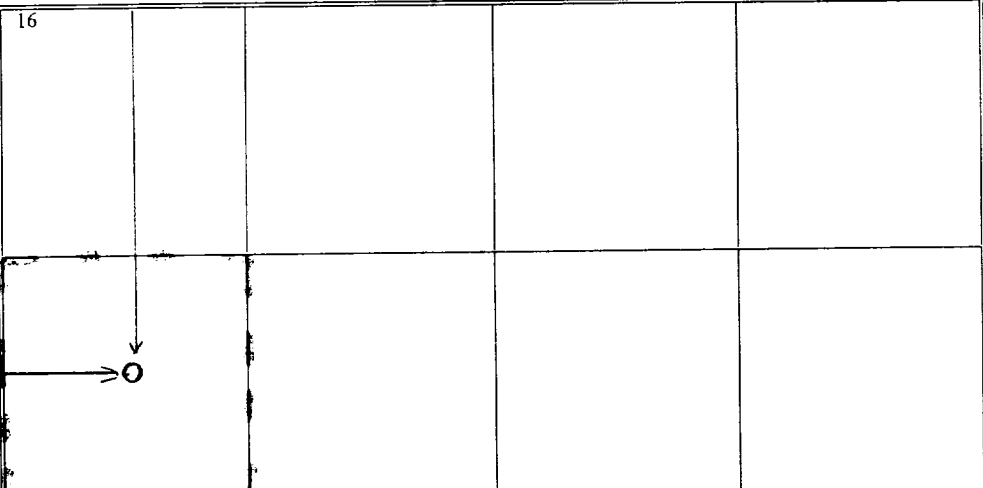
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	35	23S	37E		1980	NORTH	520	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR
NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶ 	¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i>  Signature Bonnie Husband Printed Name Production Analyst Title 03/05/2001 Date			
	¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> Date of Survey Signature and Seal of Professional Surveyor:			
	Certificate Number			