Form 3160-5 (August 1999)

UNITED STATES DÉPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. Oil Con Division 1625 N. French Dr. 1625 N. 88246 Lease Serial No.

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS					NMLC 064118		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If India	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TR	IPLICATE - Other instr	uctions on revers	e side	7. If Unit o	or CA/Agreement. Name and/or	No.	
☐ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No.		
2. Name of Operator					E C Hill "D" Federal #5 9. API Well No.		
Saga Petroleum 3a. Address 3b. Photo			No. (include area code)		30-025-10968		
415 W Wall, Suite 1900, Midland, TX 79701 (915)684-4					10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec. 1980' FNL & 510' FWL Sec. 35 (E), T23S, R37E		Teague Paddock-Blinebry 11. County or Parish, State Lea NM					
12. CHECK AF	PPROPRIATE BOX(ES)	O INDICATE NAT	URE OF NOTICE,	REPORT, C	OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION						
□ Notice of Intent □ Subsequent Report □ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans	☐ Deepen ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon	Production (St Reclamation Recomplete Temporarily A	bandon	☐ Water Shut-Off ☐ Well Integrity ☐ Other		
Final Abandonment Notice	Convert to Injection	☐ Plug Back	☐ Water Disposa	l 			
Attach the Bond under which the following completion of the invotesting has been completed. Find determined that the site is ready. Perf 58 holes 2 jspf 5265' Acidize perfs w/3000 gal sealers, did not see ball a acid. Displace to btm perf psi, avg rate 4.8 BPM, sli bypass on pkr, release pk 5311', SN 5272', TAC 502	tionally or recomplete horizontall work will be performed or provided operations. If the operation of the Abandonment Notices shall be for final inspection.) -5330'. Spot 3 bbls acides the format inspection. -5330'. Spot 3 bbls acides the format pressection. Flush to btm performation. Flush to btm performation. Flush to blush sweet the sall action. Recover the formation of the following th	y, give subsurface locations de the Bond No. on file with esults in a multiple complet ided only after all requirement across perfs. PU p 2400 psi, min 1800. Swab Perf Paddoc ab Acidize Paddoc 210 bbls in 10 hrs, release, POOH w/th rods & 20-150-RW	s measured and true vert a BLM/BIA. Required s ion or recompletion in a nts, including reclamation kr to 5208', rever psi, ave rate 4 B ck from 5190'-52 k w/7500 gal 15% 10% oil cut, goo og & tools. PU &	ical depths of all ubsequent report in new interval, a line, have been conse 4 bbls, s PM, ISIP 9541' w/2 jspf b NEFE, Mad gas. FFL	pertinent markers and zones. Is shall be filed within 30 days form 3160-4 shall be filed once mpleted, and the operator has et pkr, load & test csg, 50 psi. Drop 120 1.3 ba Spot 250 gal 15% Ni ex press 2050 psi, avg 2000'. RD swab, op	, all EFE 2000	
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)			uction Analyst				
Bonnie Husband P			action / maryor				
Bonne	Hustand		6/2000	c:			
		FOR FEDERAL OR		3E	Data		
Accepted (ORIG. S Conditions of approval, if any, are a	GD.) DAVID R. GLAS ttached. Approval of this notice of		Title ETROLEUM E Office	NGINEE	PEB 2 1 200	1	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

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