

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
P.O. Box 1980  
Hobbs, NM 88241

FORM APPROVED  
Bureau No. 1004-0135  
Expires: March 31, 1993

ROSWELL DISTRICT COPY

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

PLAINS PETROLEUM OPERATING COMPANY

3. Address and Telephone No.

415 W. Wall, Suite 1000 Midland, TX 79701 915/683-4434

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter G - 1980' FNL & 510' FWL  
Sec. 35, T23S, R37E

5. Lease Designation and Serial No.  
NM LC064118

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
E. C. Hill "D" Federal #5

9. API Well No.  
30-025-10968

10. Field and Pool, or Exploratory Area  
TEAGUE DEVONIAN

11. County or Parish, State

LEA, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

POOH & LD 184 3/4" rods & 107 7/8" rods. POOH & LD 239 jts 2-3/8" tbg. RIH w/CIBP & set @ 7200'. Dump 5 sx cement on top of plug. Fill csg w/2% KCl. Attempted to test csg to 500 psi, bled off 200 psi in 30 mins - witnessed by Patricia Hutchings 3-7-97 (chart enclosed).

PPOC requests 90 day Temporary Abandonment status for this well to design/prepare a procedure to recomplate this well as a Paddock producer. The casing leak would be squeezed and tested as part of this recompletion.

TA APPROVED FOR 3 MONTH PERIOD

6/27/97

corrected  
4/21/97

RECEIVED

MAR 20 '97

ELM  
ROSWELL, NM

RECEIVED  
HOBBS, NM

MAR 17 3 12 PM '97

RECEIVED  
HOBBS, NM

14. I hereby certify that the foregoing is true and correct

Admin. Assist

3-12-97

Signed Bonnie Husband

Title

Date

(This space for Federal or State office use)

Approved by Alexis C. Swoboda

Title

Date

Conditions of approval, if any: