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OPERATOR		
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.1EW MEXICO OIL CONSERVATION COMMISSIC REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	

	U.S.G.S. LAND OFFICE	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	TRANSPORTER GAS				
	OPERATOR PRORATION OFFICE	_			
Carter Foundation Production Company					
	P. O. Box 900, Kermi	t, Texas 79745			
	Reason(s) for filing (Check proper box	Change in Transporter of:	Other (Please explain)		
	New Well Recompletion	Oil Dry Ga	ıs 🔲		
	Change in Ownership	Casinghead Gas Conden	nsate		
	If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation Kind of Le	ise Lease No.	
	E.C. Hill Federal	5 Wildcat (Fusse		Fral or Fee Federal LC 064118	
	Unit Letter E; 19	80 Feet From The North Lin	ne and 510 Feet Fro.	m The West	
	Line of Section 35	ownship 23-South Range 37	-East , NMPM,	Lea County	
Ш.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS Address (Give address to which app	roved copy of this form is to be sent)	
	Texas-New Mexico P	ipe Line Company	Box 52332, Houston,	TX 77052 proved copy of this form is to be sent)	
	Name of Authorized Transporter of C El Paso Natural Gas		Box 1492, El Paso, T		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. E 35 23S 37E	Is gas actually connected?	When 12-3-76	
IV.	If this production is commingled w COMPLETION DATA	rith that from any other lease or pool,	give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Complet	ion - (X) Oil Well Gas Well		X	
	Date XXXXXX P.B.	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 8200'	
	10-27-76 Elevations (DF, RKB, RT, GR, etc.)	12-3-76 Name of Producing Formation	9734' Top Oil/Gas Pay	Tubing Depth	
	3254' Gr	Fusselman	8069'	8118' Depth Casing Shoe	
	Perforations 8069', 73', 77', 86'	, 90', 94', 98', 8102', 00	6' & 10' D CEMENTING RECORD	9729'	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	13-3/8"	48#	316' 2908'	300 sx-circ. 1500 sx-circ.	
	9-5/8"	32#, 36# & 40# 23#, 26# & 29#	9729'	650 sx-Top 5650'	
				all and must be sound to an angest top allows	
V.	TEST DATA AND REQUEST	able for this d	epth or be for full 24 hours)	oil and must be equal to or exceed top allow-	
	Date First New Oil Run To Tanks	Date of Test 12-10-76	Producing Method (Flow, pump, gas	i lift, etc.)	
	12-3-76 Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	24 Hrs.	-	25 psi	2" Gas-MCF	
	Actual Prod. During Test 50.2	Oil-Bbls. 40.2	10.0	14 MCF	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI	VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. (Signature)		APPROVED CO	VATION COMMISSION	
			TITLE This form is to be filed in compliance with RULE 1104.		
			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.		
Agent (Title) 12-16-76		All sections of this form must be filled out completely for allowable on new and recompleted wells.			
					(Date)
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CIL (1976)
HUOBO, H. M.

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